# **Crack Detection and Characterization in Polyethylene Pipes: Machine Learning Supported Ultrasonic Guided Wave Approach**



# Main Objective

This project was awarded to Rutgers University in order to develop nondestructive testing (NDE) methodology for condition assessment of polyethylene (PE) pipe defects through experimental tests, numerical simulation, and machine learning.



**Figure 1. Experimental Setup** 

# **Project Approach/Scope**

Ultrasonic guided wave testing is performed on PE pipe specimens with a controllable crack defects. The frequency of the inspecting signal was optimized through wave dispersion and attenuation analysis. Numerical simulations are conducted to simulate wave propagation and create synthetic database for training of machine learning models. The accuracy of classification algorithm for crack depth and length is evaluated through experimental results.



Damage Detection, (d) Cross Correlation

Said El-Hawwat, Jay Shah, Dr. Hao Wang Department of Civil and Environmental Engineering, Rutgers, The State University of New Jersey

**Figure 2. Finite Element Model** 

## **Expected Results or Results to Date**

Three separate ML models were executed using SVM (Support Vector Machines) over the normalized frequency domain features. These include 6D SVM, 2D SVM over the normalized energies at each mode, and 2D SVM over the normalized peaks at each mode. Classification was deemed accurate for all three. Model verification was conducted using numerically generated validation cases and experimental results.



Figure 5. SVM Hyperplanes and **Observations (a) Normalized Frequency Peaks (b) Normalized Frequency Energy** 

### Acknowledgments

This project is funded by DOT/PHMSA's Competitive Academic Agreement Program. Contract Number: 693JK32050004CAAP

### References

- 1. Zhang, Z., et al. (2020). "Machine learning-enriched lamb wave approaches for automated damage detection." Sensors 20(6): 1790. 2. Dackermann, U., et al. (2017). "Condition assessment of foundation piles and utility poles based on guided wave propagation using a
- network of tactile transducers and support vector machines." Sensors 17(12): 2938. 3. Lee, L. H., et al. (2013). "Oil and gas pipeline failure prediction system using long range ultrasonic transducers and Euclidean-Support
- Vector Machines classification approach." Expert Systems with Applications 40(6): 1925-1934.

## **Public Project Page**

Please visit the below URL for much more information: https://primis.phmsa.dot.gov/matrix/PrjHome.rdm?prj=506



### Figure 6. Experimental and Numerical Validation of Models