

PIPELINE INTEGRITY VERIFICATION PROCESS



Westin Arlington Gateway

Arlington, VA August 7, 2013



Welcome Everyone!!

- Today's agenda is very detailed and informative
 - Several focused perspectives and experience handling vintage systems
 - Thank you to all participating moderators, speakers, companies and organizations for supporting!
- IVP Flowchart Make sure you pick up a copy (registration desk/meeting webpage) or see the hanging large sized printouts

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Today's Event

- Morning Agenda Identifying Drivers,
 Making the Performance Case, Presenting the
 Proposed Process and Open Floor Q&A
- Lunch On your own but see restaurant list at registration desk
- Afternoon Agenda Additional
 Perspectives, Operator Experience and Open
 Floor Q&A
- Summary, Next Steps and Adjournment



Today's Event Files

 All presentation files, handouts and webcast recording will be available via the meeting page:

http://primis.phmsa.dot.gov/meetings/MtgHome.mtg?mtg=91

 Don't forget that you can comment on the Docket #PHMSA-2013-0119 via http://www.regulations.gov

(Closes 9/9/2013)



Speak Up/Out!

- Open Floor Questions after Morning & Afternoon Sessions – See Agenda!
 - Floor & Roaming Mics
 - Index Cards at Registration Desk
 - Webcast Audience Email your questions
 via the provided email address on your
 screen

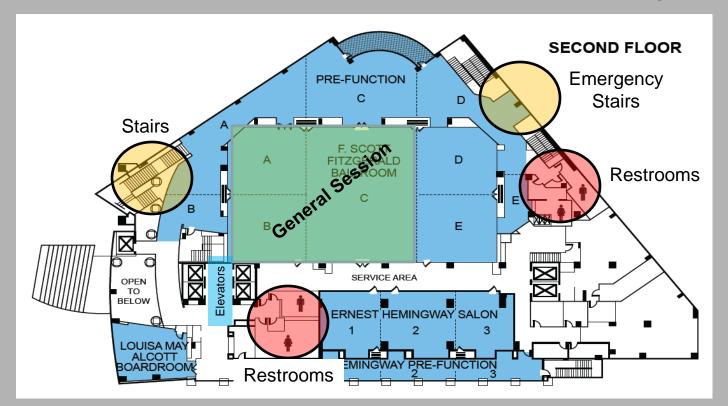


Housekeeping Items Emergency Exits Cell Phones

- Put on vibrate!

Restrooms

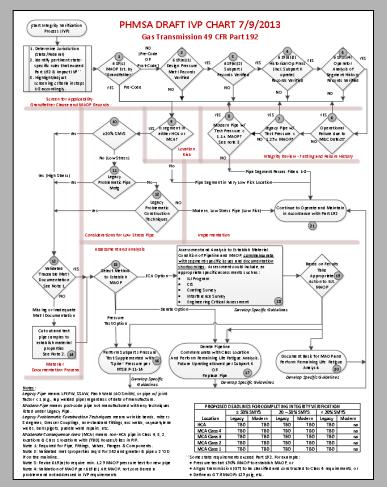
- Turn off ringer!





Your Role Here is Important!

- We will present information/seek
 feedback on the proposed
 Integrity Verification
 Process
- Public comments to be captured here today and via DOT Docket:
 - Docket #PHMSA-2013-0119
 - http://www.regulations.gov





Why are we here today?

- PHMSA has a number of Congressional mandates and NTSB recommendations.
- They are interrelated and address legacy issues:
 - Grandfather
 - MAOP records and pressure testing
 - Seam stability
 - Piggability
- PHMSA desires to address these issues in a single, comprehensive process that is:
 - Structured
 - Risk focused
 - Reasonable



Congressional Mandates

- PSA §23(a) 60139(d) mandate "Testing Regulations"
 - requires either pressure testing or alternative equivalent means such as ILI program for all Gas Transmission steel pipe (Class 3, 4 and all HCAs) not previously tested;
 - Establish MAOP verification options that are equivalent to pressure testing
 - Address Class 1 and 2 pipe in higher risk locations to address related NTSB recommendations



Congressional Mandates

- PSA §23(a) 60139(a) & (b) requires operators
 to identify pipe segments for which they do not
 have records to substantiate MAOP.
 - Higher risk pipe
 - Strategy for addressing/correcting segments without adequate records;
 - Process accommodates actions necessary commensurate with specific documentation shortcomings on a segmentspecific basis



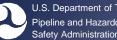
NTSB Recommendations

- NTSB P-11-14 "Delete Grandfather Clause" recommends all grandfathered pipe be pressured tested, with a "spike" test;
 - Higher risk pipe
 - Process options to establish MAOP for Grandfathered pipe using other equivalent means in accordance with Statutory Mandate



NTSB Recommendations

- NTSB P-11-15 "Seam Stability" recommends pressure test to 1.25 x MAOP before treating latent manufacturing and construction defects as "stable."
 - Higher risk pipe
 - Establish process that addresses seam stability in conjunction with "grandfather" clause issue (integrate with the spike test)
 - Include process options to establish seam stability using other equivalent means



NTSB Recommendations

- NTSB P-11-17 "Piggability" recommends all GT pipelines be upgraded to "piggable"
 - 119,026 Total Miles Not Piggable
 - ILI tools not commercially available for most very small lines (~ 22,018 miles of $GT \leq 4''$ Diameter)
 - Establish process that motivates operators to upgrade lines to the maximum extent practicable



e and Hazardous Materials Administration

Important !

- Costs, processes, and timeline needs your input to the Docket
- Suggest alternatives to achieve mandates
- Documentation on a pre-1970 and post-1970 pipeline is important: i.e. "know your system"



A Perspective from the National Transportation Safety Board

Honorable Christopher A. Hart, Vice Chairman, NTSB



Summary of Natural Gas Transmission Pipeline Annual Report Data

Blaine Keener National Field Coordinator DOT/PHMSA



Morning Break

Reconvening at 10:40AM



PHMSA's Approach for the Integrity Verification Process

Steve Nanney

Senior Engineer DOT/PHMSA



Morning Session for Questions & Answers

Moderator:

Alan Mayberry Deputy Associate Administrator

for Pipeline Field Operations DOT/PHMSA



Lunch Break

See Restaurant List at Registration Desk

Reconvening/Returning Here at 1:30PM



A Perspective from the National Association of Pipeline Safety Representatives

Jim Hotinger

Assistant Director, Division of Utility and Railroad Safety, Virginia State Corp. Comm.



A Perspective from the Pipeline Safety Trust

Carl Weimer

Executive Director Pipeline Safety Trust



Panel 1: Intrastate Pipeline Industry Perspectives on IVP

Moderator:

Randall Knepper Director, Safety Division, New Hampshire Public Utilities Commission



Afternoon Break

Reconvening at 3:20PM



Panel 2: Interstate Pipeline Industry Perspectives on IVP

Moderator:

Senior Engineer DOT/PHMSA



Afternoon Session for Questions & Answers

Moderator:

Alan Mayberry Deputy Associate Administrator for Pipeline Field Operations DOT/PHMSA



Summary & Next Steps

- Together we've identified items for further consideration as we develop the Integrity Verification Process – Thank You!
- All event files to be posted shortly at: http://primis.phmsa.dot.gov/meetings/MtgHome.mtg?mtg=91
- Public Comments Still Sought!
 - Docket #PHMSA-2013-0119 (Closes 9/9/2013)
 - http://www.regulations.gov



Thank You/Safe Travels!

- To all of you for your time and effort!
- We are together making a difference!
- Safe travels going home!