## **Issues Identified During PHMSA Inspection of 35 Construction Projects**

| Issue Areas   | #<br>Found | Issue Areas   | #<br>Found |
|---|------------|---|------------|
|   | Coatin     | g - 117   |            |
| Coating - Fusion Bonded Epoxy Issues  | 18         | Coating - Electronic Defect Detectors - (Jeeping)                     | 36         |
| Coating over mud or rust  | 3          | Failing to follow manufacturer's instructions                         | 6          |
| Application temperature too hot or cold   | 3          | Low voltage setting on holiday detector                               | 5          |
| Heat damage to the factory FBE coating  | 3          | Inadequate training of inspectors and contractors                     | 4          |
| Failing to follow manufacturer's instructions   | 2          | Jeeping over tape and fiberboard stuck to<br>the pipe                 | 4          |
| Sand blast technique - no correct bevel /<br>no overlap at factory coating                | 2          | Failing to adequately clean the pipe before jeeping                   | 4          |
| Coating in high wind with blowing dirt  | 2          | Failing to visually inspect pipe for coating defects                  |            |
| <ul> <li>Water in the pipe during heating – does<br/>allow for uniform heating</li> </ul> | 1          | Using damaged (bent) detector springs                                 | 2          |
| Coating specifications not available to inspectors  | 1          | High resistance in electrical circuit                                 | 2          |
| Girth weld coating not fully bonded to pipe   | 1          | Jeeping at too fast a speed per the spec<br>or manufacturer           | 2          |
| Coating - Melt Stick  | 36         | Jeeping over coating repairs before they are dry                      | 2          |
| <ul> <li>Failing to follow manufacturer's instructions</li> </ul>                         | 9          | Detector failing to identify defects                                  | 1          |
| <ul> <li>Not adequately heating pipe before application</li> </ul>                        | 9          | Detector not calibrated per manufacturer                              | 1          |
| <ul> <li>Inadequate surface preparation - abrasion</li> </ul>                             | 7          | Coating - Two Part Epoxy Issues                                       | 27         |
| <ul> <li>Use on defects larger than 0.5 in<sup>2</sup></li> </ul>                         | 6          | Failing to follow manufacturer's instructions                         | 8          |
| Application over two part epoxy   | 3          | Inadequate surface prep - abrasion                                    | 4          |
| <ul> <li>Improper accelerated drying by patting</li> </ul>                                | 1          | <ul> <li>Application after epoxy starts to set</li> </ul>             | 5          |
| Use on bare metal   | 1          | Inadequate mixing of the epoxy  | 5          |
|   |            | Applying above or below recommended<br>temp - or not pre-heating pipe | 4          |
|   |            | Using unapproved IR temperature sensors                               | 1          |
|   | Weldii     | ng - 87   |            |
| Mechanized Welding  | 37         | Manual Welding  | 50         |
| Coating damage caused by welding band   | 5          | Not following procedures  | 6          |
| Incomplete weld procedure qualification   | 4          | Lack of inspector oversight   | 6          |
| Pre-heat crew not using Tempilstiks   | 3          | Early clamp release   | 5          |
| Pipe size - Hi-Lo alignment issues  | 3          | Arc burns due to poor welding practices                               | 5          |
| NDT falling behind main gang  | 3          | Incorrect pre-heat or interpass temp                                  | 4          |
| Lack of padding between pipe and skids  | 3          | Inadequate visual weld inspection                                     | 4          |
| Incorrect or inadequate placement of skid cribbing  | 3          | Improper storage of low hydrogen rods                                 | 3          |
| Lack of inspector oversight   | 3          | Welding inspectors not in possession of<br>welding procedures         | 3          |
| Not following procedures  | 2          | Use of 'hinging' technique to aid with pipe line-up                   | 3          |
| Incorrect pre-heat or interpass temp  | 2          | Pipe size - Hi-Lo alignment issues                                    | 3          |
| Improper use of Tempilstik - too near weld  | 1          | Improper gas flow rate for gas shielded processes                     | 2          |
| <ul> <li>Amps and Volts measured at machine not<br/>weld (only long leads)</li> </ul>     | 1          | Inadequate defect repair tracking                                     | 2          |
| Moving pipe during root bead welding  | 1          | Incomplete qualification documents for welders                        | 2          |
| Initial high defect rates   | 1          | Amps and Volts measured at machine not weld (for long leads)          | 1          |
| Inadequate defect repair tracking   | 1          | Inadequate defect removal on repair welds                             | 1          |
| Inadequate quality and documentation of MUT   | 1          |   |            |

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| Issue Areas   | #<br>Found | Issue Areas  | #<br>Found |
|---|------------|--|------------|
|   | Excavat    | tion - 20  |            |
| <ul> <li>Inadequate use of rock shield, padding machines or selective backfill</li> </ul> | 5          | Insufficient pipeline weights  | 1          |
| Insufficient burial depth( to code or waiver)   | 3          | Excavating over the pipe without adequate protection from rocks, etc.          | 1          |
| Ditch profile not matching pipeline causing inadequate support                            | 3          | Not reviewing as-built drawings for<br>parallel pipelines                      | 1          |
| Dents caused by placing pipe on rocks   | 3          | No One-Call notifications  | 1          |
| Erosion of cover at streams   | 1          |  |            |
| None  | destructiv | re Testing - 20  |            |
| Essential wire or hole not visible on radiograph  | 3          | NDT records not adequate or up to date   | 3          |
| <ul> <li>Testing to achieve only the minimum<br/>requirements of 192 or 195</li> </ul>    | 1          | <ul> <li>Incomplete qualification documents for<br/>technicians</li> </ul>     | 2          |
| <ul> <li>Poor radiographic technique - not meeting<br/>1104 requirements</li> </ul>       | 3          | Inadequate interpretation of radiographic results                              | 2          |
| <ul> <li>Not meeting the minimum 10% NDT requirements</li> </ul>                          | 2          | Film density not in spec   | 3          |
| Pipe and  | l Miscella | neous Issues - 40  |            |
| Pipe  | 12         | Bending  | 9          |
| Pit defects in the pipe body  | 4          | Ripples out of tolerance   | 4          |
| Laminations   | 3          | Pipe seam not in neutral axis  | 2          |
| <ul> <li>Pipe sizing issues and variability/damage to pipe ends</li> </ul>                | 3          | Inadequate construction specification  | 1          |
| <ul> <li>Low tensile strength and/or thin wall in<br/>some pipe</li> </ul>                | 2          | <ul> <li>Not using internal mandrel when required<br/>by procedures</li> </ul> | 1          |
| Hydrostatic Testing   | 4          | Not following procedures   | 1          |
| <ul> <li>Poor test in winter due to freezing of<br/>pressure equipment</li> </ul>         | 1          | Lowering   | 7          |
| <ul> <li>Cracks discovered in girth welds during<br/>hydro test</li> </ul>                | 1          | Inadequate boom spacing per the ECA requirements                               | 5          |
| <ul> <li>Improper pressure maintenance during<br/>hydro test</li> </ul>                   | 1          | Unrepaired coating defects at lowering   | 1          |
| Long seam failure   | 1          | Operation - Insufficient line markers  | 1          |
| Design  | 3          | Inadequate Operator Qualification  Documentation If Applicable                 | 1          |
| <ul> <li>Incorrect pipe wall thickness for class<br/>location</li> </ul>                  | 2          | Post Construction Documentation  | 1          |
| <ul> <li>Inadequate testing documentation for<br/>pipeline components</li> </ul>          | 1          | End Facing   | 1          |
|   |            | Stringing - Long seam alignment/orientation                                    | 1          |

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