# PUBLIC WORKSHOP ON CLASS LOCATION METHODOLOGY

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### What Does Class Location Do?

Risk = Probability X Consequence

Part 192 has two ways to categorize Consequence

- Class Location
- High Consequence Area (Potential Impact Radius)

# Eliminating Class Location System Would Require

- Major re-write of Part 49 CFR Part 192
  - What about distribution systems?
- Major re-writing of operator Operating and Maintenance Plans, perhaps other procedures
- Revision of state laws and regulations that include class location as a criterion
- Revision of industry standards that include class location

# Which method measures risk more precisely?

#### **Class Location Method**

- Class 1
- Class 2
- Class 3
- Class 4

#### **HCA Method**

- High Consequence Area
- Moderate Consequence Area? (IVP proposal)
- Low Consequence Area?

## Add to Class Location?

- Adding a Class Location 5 for the densest urban areas has been proposed.
- Would require re-write of
  - Parts of Part 192
  - Plans/procedures for operators with Class 5 areas
  - Possible state laws/rules
  - Industry standards
- If Class 5 has lower SMYS limit, impact on gas supply

### Class Location vs HCA

#### **Class Location**

- Applies to transmission and distribution both
- Based on structures/facilities within 660 feet or high occupancy areas within 300 feet
- Independent of pipeline size or pressure
- May impose stricter standards on lines even if structures/facilities well outside of Potential Impact Radius (PIR less that 660 or 300 feet)
- Does not consider potentially threatened structures outside of 660 feet. (PIR greater than 660 feet)

### Class Location vs HCA

#### High Consequence Area/PIR

- Estimates area where injury/property damage probable if line ruptures
- Applies to transmission only
- Based on pipeline diameter and pressure
- Can change if pipeline size/pressure change
- HCA can be eliminated if line can be redefined as distribution or other measures taken

# Applying IM Standards to Class 3 and 4 Areas

- It has been suggested that Integrity Management standards be applied to all pipelines in Class Locations 3 and 4.
- Structures determining Class Location may be outside PIR.
- Class Location alone may not be an effective method of allocating IM resources

# Applying IM Standards to Class 3 and 4 Areas

If PHMSA pursues this suggest rules allow operator to determine Class Location by:

- Structures/sites within 660 feet (traditional method); or
- Structures/sites within PIR

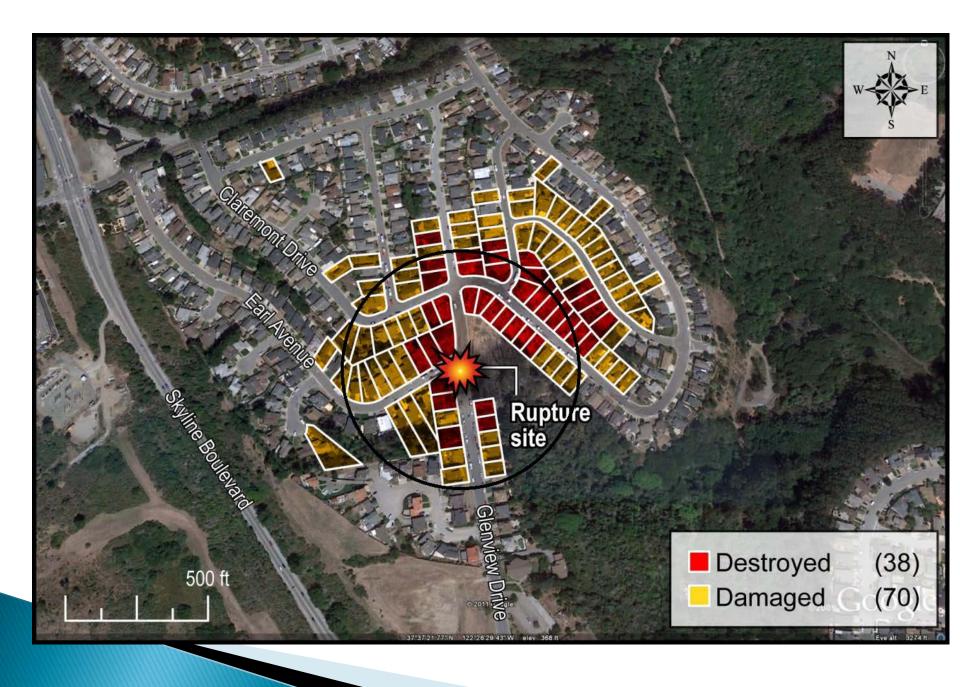
### Class Location vs HCA

Neither method directly considers possible secondary effects or necessarily defines boundary of impacts

- Spread of grass/forest fires
- Embers igniting more distant structures
- Disruption of vehicular traffic in area

Class Location will usually encompass wider area





# **Buffer?**

- Does Class Location system offer additional protection for structures outside of PIR but still potentially impacted?
- If Class Location were based on PIR, should a buffer zone be added to PIR to maintain level of protection for such structures?
  - Percentage?
  - Fixed additional distance?

# Questions?

