

Pipeline Stream Quality Management (PSQM)

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Discussion Topics

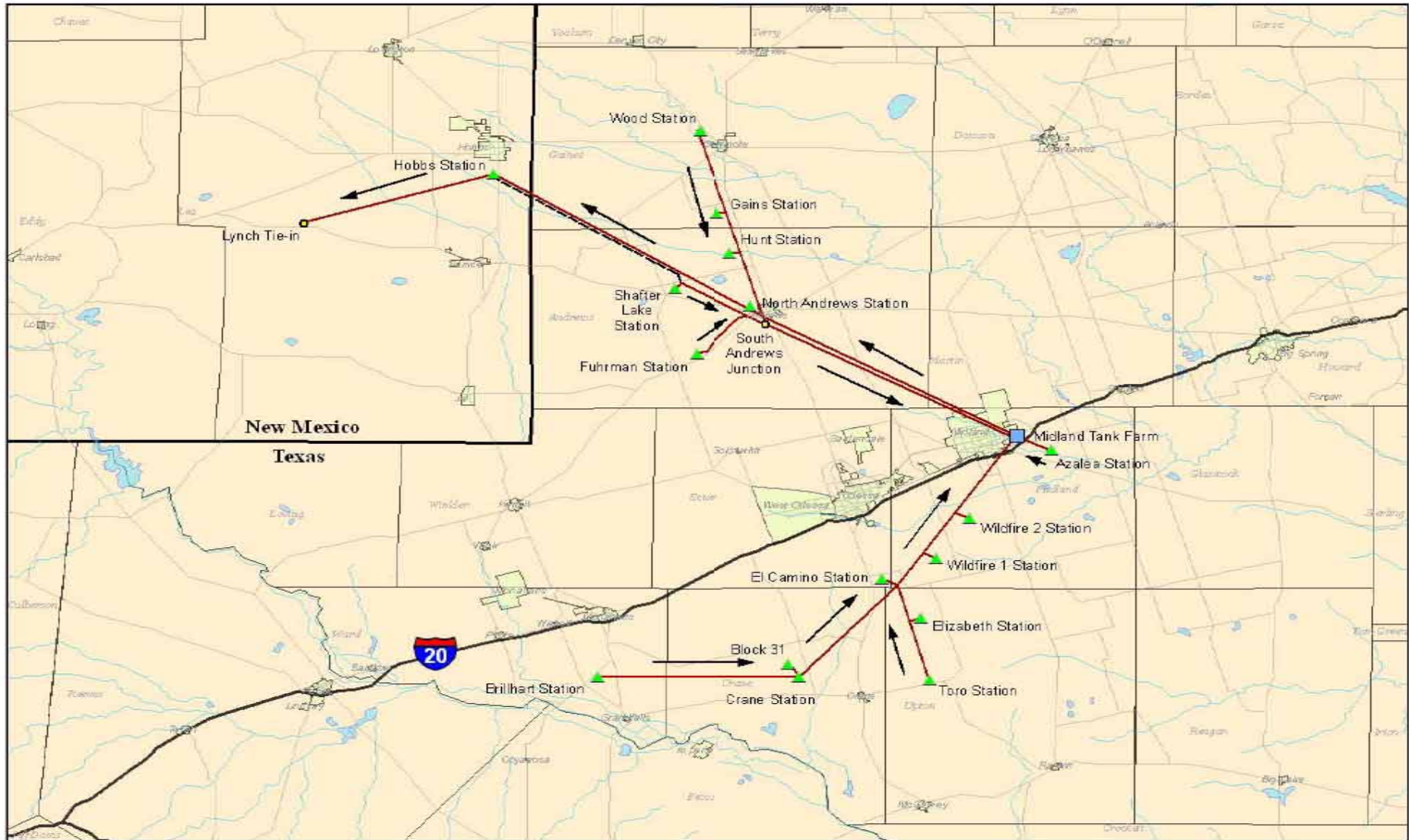
- What is PSQM?
- System Evaluation & Mapping
- Data Collection
- Data Analysis
- Corrective Action Strategies
- Documentation
- Success Metrics


What is PSQM?

- PSQM: Pipeline Stream Quality Management
- A program developed to identify, manage, and document potentially corrosive product streams entering a pipeline system

System Evaluation & Mapping

- Analyze the pipeline system configuration
- Analyze pipeline system characteristics and operating parameters
- Identify **ALL** incoming product streams
- Identify existing and required data sources pertaining to incoming products
- Establish product quality limits

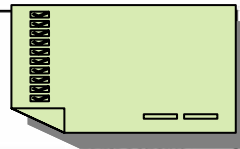


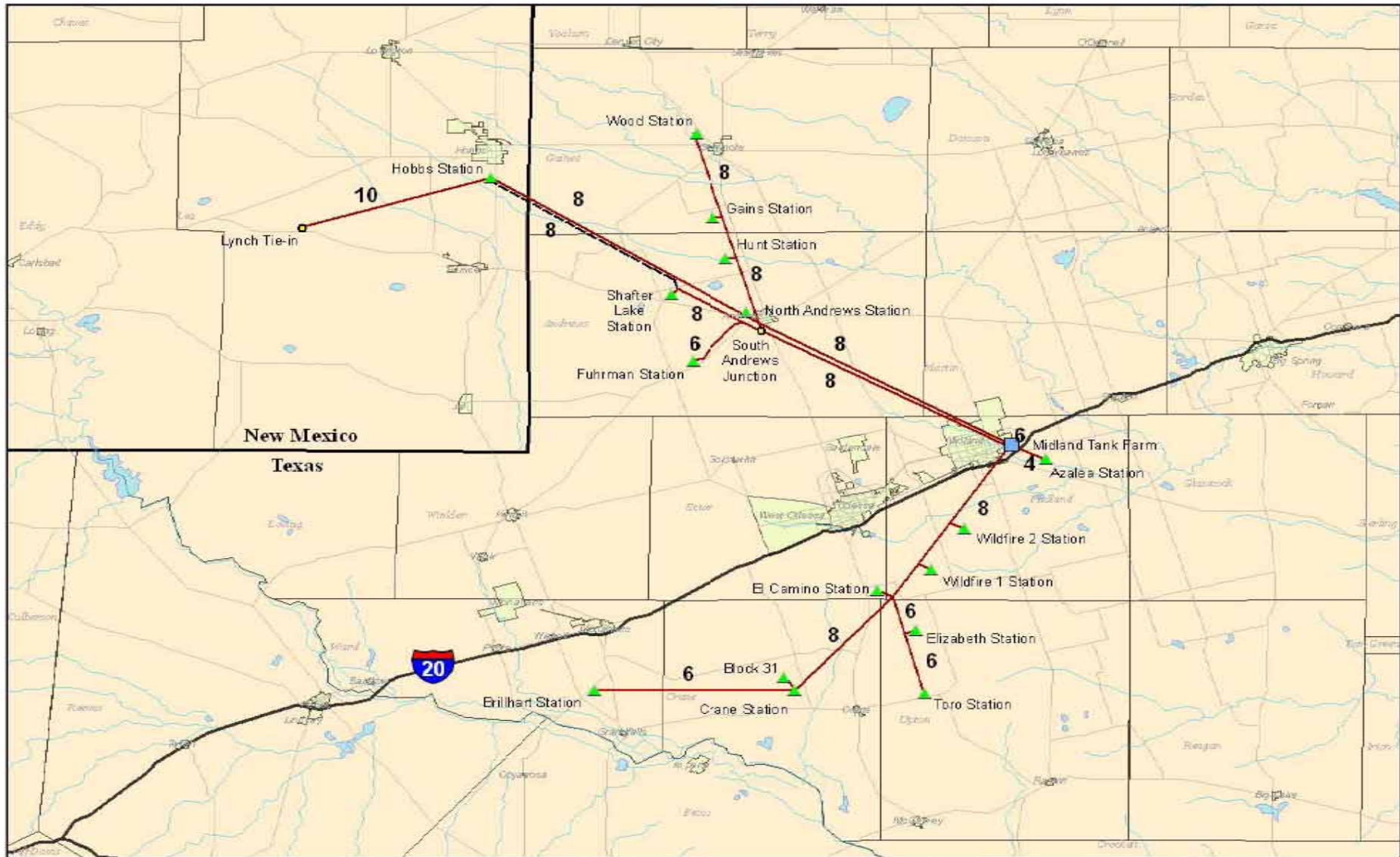
Teppco/Enterprise 
Midland Crude Pipeline System
Internal Corrosion Hazard Assessment


-  Station
-  Tank Farm
-  Tie-in
-  Interstates
-  Pipeline
-  Shut-in Line
-  Major Roads
-  Rivers
-  Urban Areas
-  Lakes

Direction of Flow

Figure 2
 Date - July 07





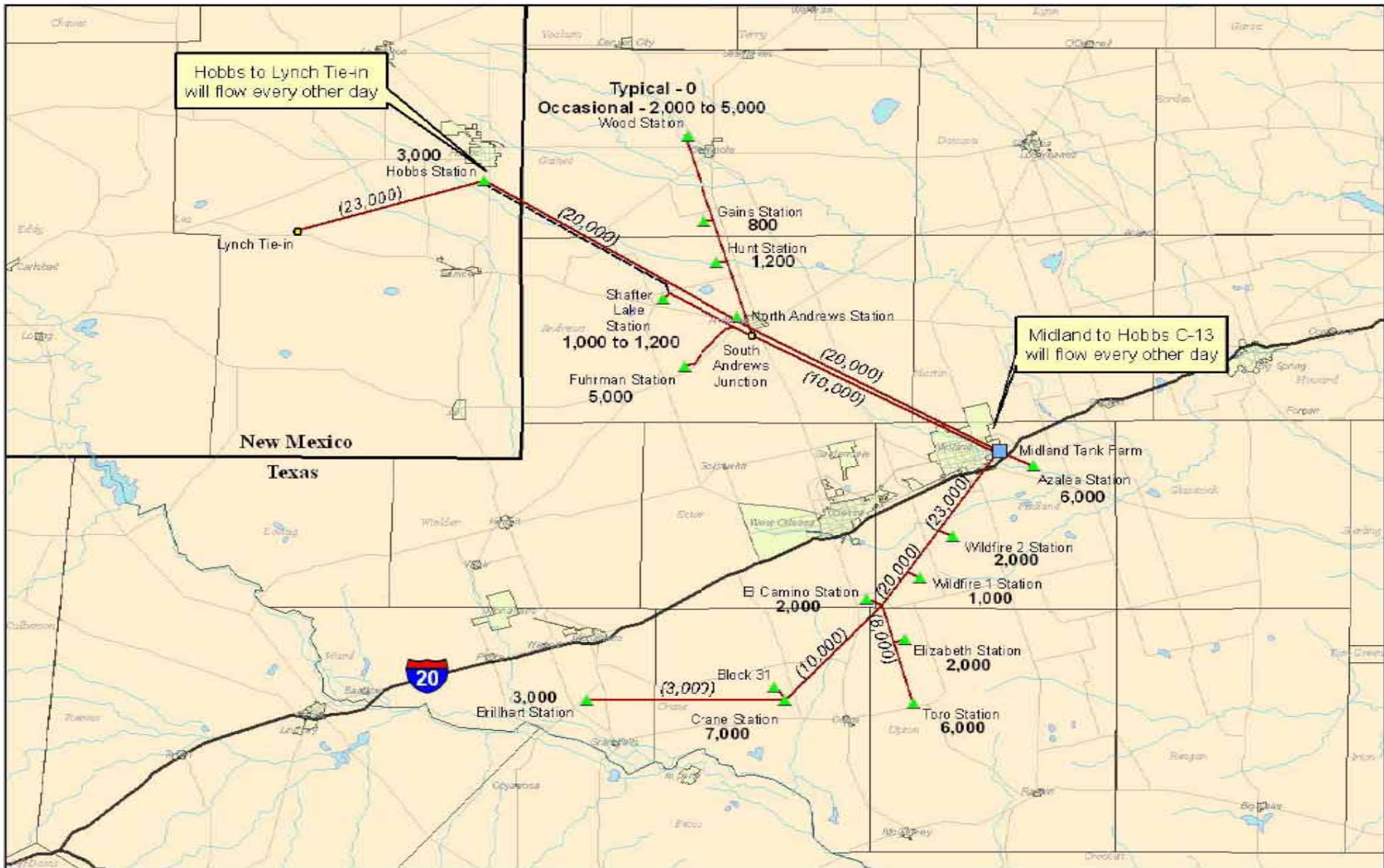
Teppco/Enterprise 
Midland Crude Pipeline System
Internal Corrosion Hazard Assessment


 Station	 Pipeline	 Urban Areas
 Tank Farm	 Shut-in Line	 Lakes
 Tie-in	 Major Roads	
 Interstates	 Rivers	

Line Size (inches)

Figure 3
Date - July 07

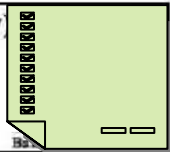


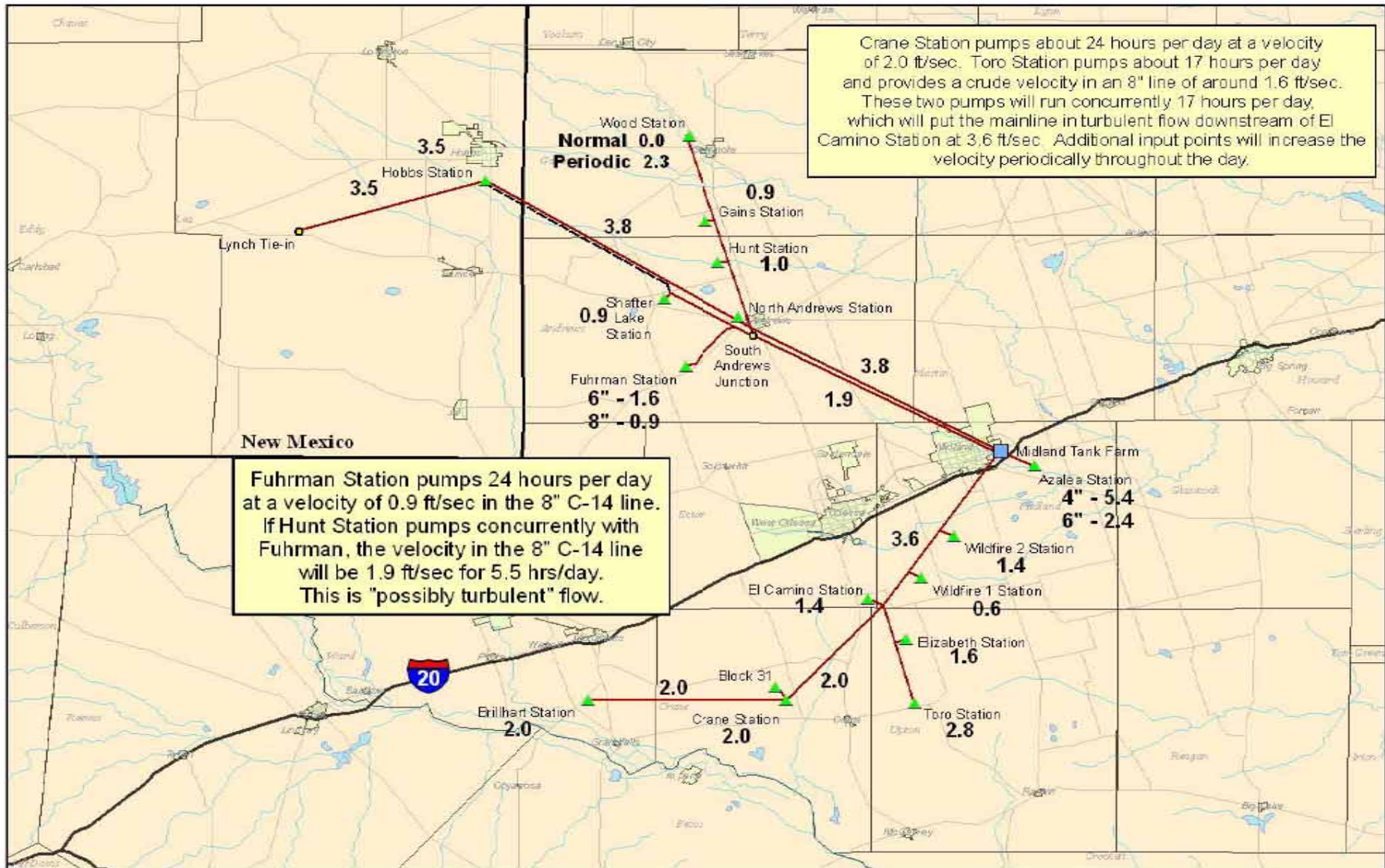


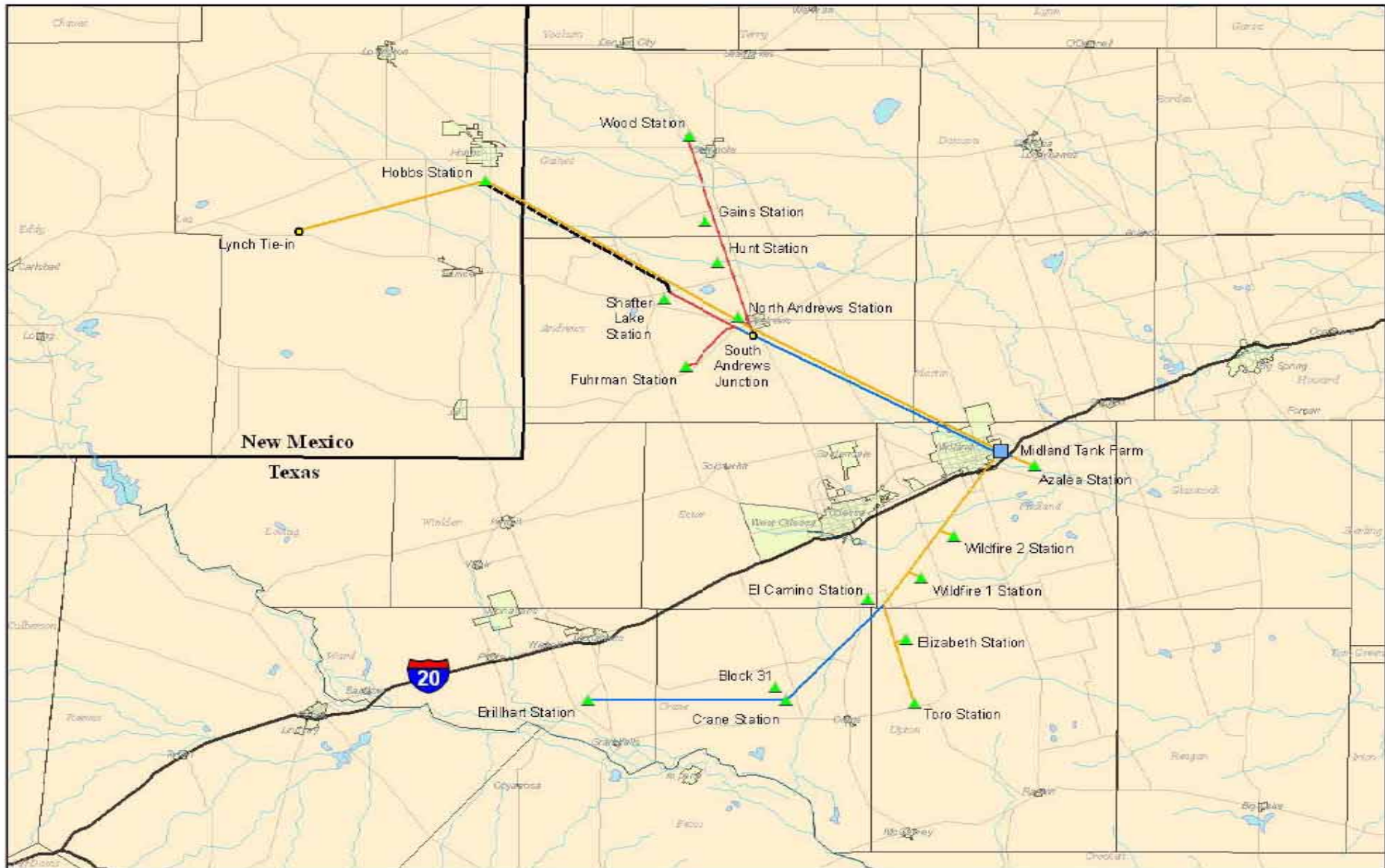
Teppco/Enterprise 
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 Internal Corrosion Hazard Assessment


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Crude Volume (Barrels per day)
 (), Cumulative Volume
 Figure 4
 Date - July 07





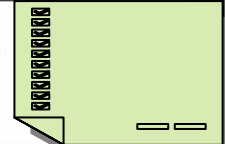


Teppco/Enterprise 
 Midland Crude Pipeline System
 Internal Corrosion Hazard Assessment


- ▲ Station
- Tank Farm
- Tie-in
- Shut In Lines
- Stratified Flow
- Possibly Turbulent Flow
- Turbulent Flow

**Liquid Flow Regime
 When Pumps Are Running**

Figure 9
 Date - July 07





Teppco/Enterprise 
 Midland Crude Pipeline System
 Internal Corrosion Hazard Assessment

- | | | |
|---|--|---|
|  Station |  Piggable Lines |  Urban Areas |
|  Tank Farm |  Non Piggable Lines |  Lakes |
|  Tie-in |  Major Roads | |
|  Interstates |  Rivers | |

Piggable Lines
 Figure 11
 Date - July 07

Data Collection

•Data to be Collected:

- Presence of Water
- Acid gas concentration
- Oxygen concentration
- Presence of Microbes
- System Pressure
- System Temperature
- Corrosion rate

•Sample Collection Methodology:

- Routine sampling
- Unannounced Spot Testing
- Receipt Point Upsets
- Custody Transfer Testing
- On - line Monitoring
- Third Party Reporting

Data Analysis

- Collected data is filtered based upon established product quality limits
- Operational SME review of filtered data
- Corrosion prevention SME review of filtered data
- Corrective actions are established based upon data analysis results

Corrective Action Strategies

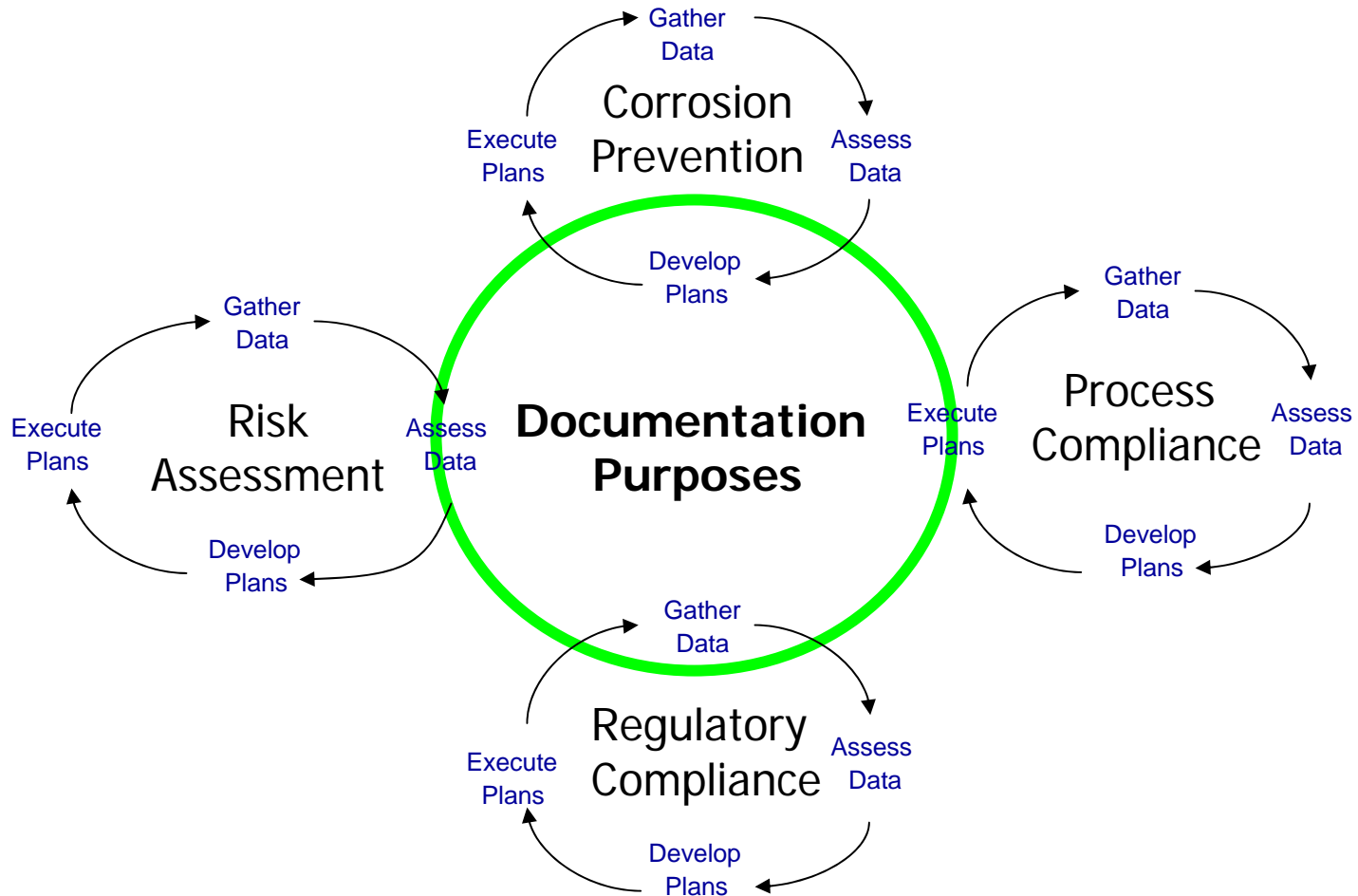
• Action Required

- Shut-in
- Reduced Production
- Maintenance Pigging
- Chemical Treatment
- Modify Piping Configuration
- Modify System Flow
- Warning Notification
- On-line Monitoring
- Automated “Slam-Valves”

• No Action Required

- Proper System Design
- Maintenance Pigging Program In-Place
- Corrosion Inhibition Program In-Place
- Upset Condition Determined to be Non-Corrosive

Documentation



Success Metrics

- Knowledge of incoming product quality
- Strategic implementation of internal corrosion prevention actions
- Company and regulatory compliance documentation
- Identification and continued monitoring of non-compliant receipt points
- Enhanced monitoring methodology
- Enhanced producer/shipper education and cooperation