

# SoCalGas



SoCalGas® provides natural gas to **21 Million Customers**



**1 Trillion** cubic feet (Tcf) of natural gas delivered annually

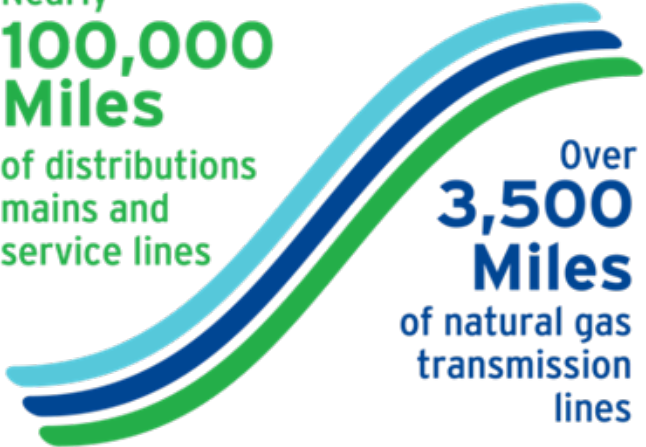
**5%** of US gas deliveries

**135 Billion** cubic feet (Bcf) of natural gas storage capacity

**3%** of US storage capacity

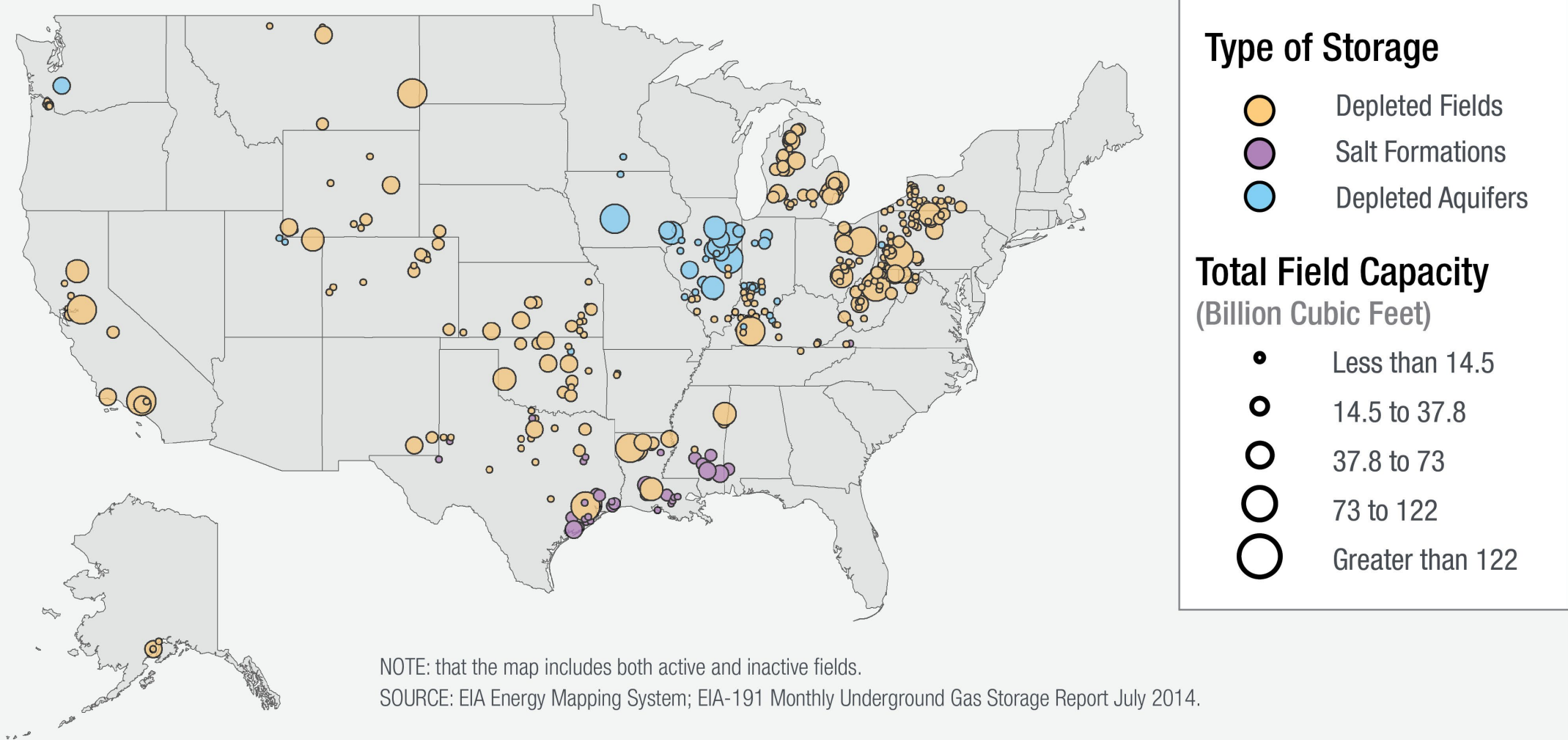
Serving customers for over **140 Years**

Nearly **100,000 Miles** of distributions mains and service lines



# Where Natural Gas Underground Storage Fields are Located

Type of Storage and Total Field Capacity, July 2014



# Geologic Storage Options for Hydrogen

## Salt Caverns

- Already used for underground hydrogen storage
- Geographically limited

## Depleted Oil & Gas Reservoirs

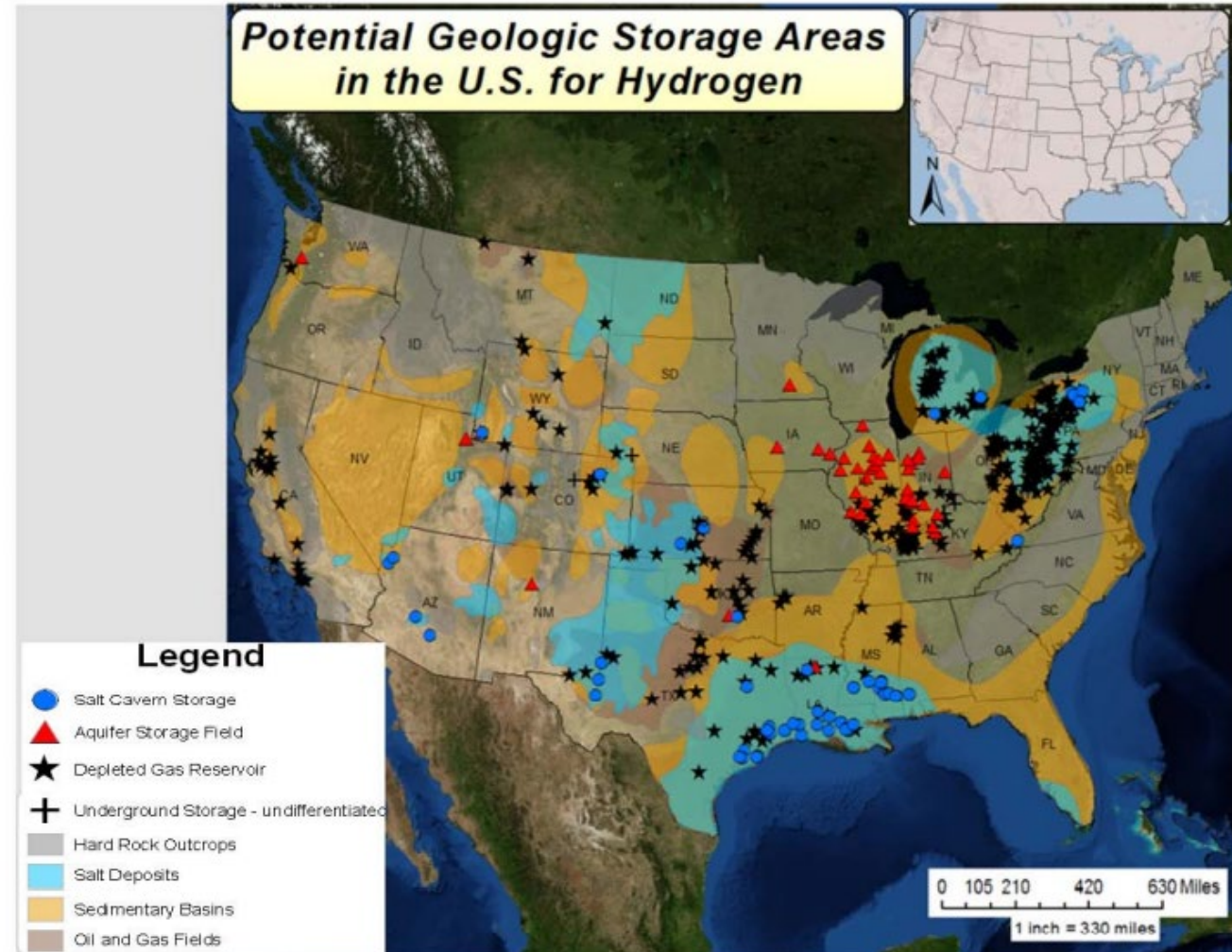
- Geographically well-dispersed
- Residual fluids will remain

## Aquifers

- Large volumes
- Potential migration

## Hard Rock

- High Cost
- Can store ammonia



**Figure 4. ArcReader map displaying U.S. geology that may have potential as underground storage as well as existing natural gas geologic storage facilities.**

From Sandia National Laboratories “A Life Cycle Cost Analysis Framework for Geologic Storage of Hydrogen: A User’s Tool” Anna S. Lord, Peter H. Kobos, Geoffrey T. Klise, and David J. Borns

# ‘The effects of hydrogen injection in natural gas networks for the Dutch underground storage’

Table 11: Summary of the feasibility of hydrogen injection into underground gas storages of the Netherlands

- feasible
- feasible but specific investigations recommended
- insufficient knowledge further research needed
- not feasible

	0.5 % H2		10 % H2		100 % H2	
	Pore	Cavern	Pore	Cavern	Pore	Cavern
Tightness and hydraulic integrity of the cap rock						
Geochemical and microbiological reactions	be aware for energy losses					
Changes in transport mechanisms					dissolution cushion gas	
Technical integrity / steel alloys						
Technical integrity / cementation						
Technical integrity / elastomers						
Surface equipment and operational effects					existing facilities	existing facilities