

MANAGING RISK





Seam-Weld Research Project & Input/Refinement of The Research Managing Challenges with Pipeline Seam-Welds

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Outline

- PHMSA Research Announcement (RA) & Expectations
 Main Objectives and Drivers
- The Project Team Organizations and Co-PIs
- Programmatic Aspects
 - Main objectives
 - Allocated Funding
 - Deliverables & Timeline
- Proposed Tasks & Work Scope
- Project's Expectations from this Public Meeting
 - What/how can you contribute (data / LFERW pipe / ...)
 - Insights in the Working Group Breakouts
 - Scope Refinement?
 - Needs / Expectations beyond current work scope
- Closure Q&A

PHMSA RA



- Main Objective & NTSB Driver for PHMSA's RA:
 - PHMSA: "at a minimum provide a deliverable to assist in closure of the NTSB recommendation one (i.e., P-09-1)"
 - NTSB P-09-1 Recommends
 - "comprehensive study to identify actions that can be implemented by pipeline operators to eliminate catastrophic longitudinal seam failures in ERW pipe"
 - "at a minimum, ... include:
 - 1) assessments of the effectiveness & effects of in-line inspection tools, hydrostatic pressure tests, and spike pressure tests;
 - 2) pipe material strength characteristics and failure mechanisms;
 - 3) the effects of aging on ERW pipelines;
 - 4) the effects of operational factors on ERW pipelines; &
 - 5) data collection and predictive analysis"

PHMSA RA Expectations

- RA Expectations:
 - "include investigations relevant to both natural gas transmission and hazardous liquid pipelines"
 - "submissions addressing only technology development will be deemed non-responsive"
 - a LFERW focus .. but noting also "overall scope can address a broader spectrum of seam weld issues "e.g., statistical review of seam weld failures"... "but only after addressing NTSB recommendations"
 - "consider impact on consensus standards" "stimulate development & commercialization of related technology"
- P-09-01 preamble included direct reference to use of ILI and hydrotests as basis to assess/verify integrity, so both must be considered to address this NTSB recommendation.

The Project Team

- Companies & Co-Pls
 - Battelle's Pipeline Technology Center
 - Project management/organization
 - Primary to full-scale (hydro) testing & inspection aspects
 - Key Players: Brian Leis & Bruce Nestleroth
 - DNV Columbus
 - Primary to Grooving Corrosion
 - Key Players: John Beavers & Tom Bubenik
 - Kiefner & Associates
 - Primary to data development and trending
 - Key Players: John Kiefner & Kolin Kolovich
 - All companies involved in modeling and mechanisms
 & each collaborates in reporting

Programmatic Aspects

- Funding: \$750,000 (ceiling) proposed at \$724,206
- Timeline: 18 months to draft report submission
- Deliverables (per RA):
 - Project meetings as needed
 - Attendance & presentation at two PHMSA sponsored public events
 - Quarterly progress reports
 - Draft report on PHMSA & industry statistics for ERW failures, with revision leading to Final Report
 - Draft report on comprehensive study for the NTSB, with revision leading to Final Report
 - Draft project final report and with revision an integrated Final Report

Four Technical Tasks

- Task 1 Data Collection and Analysis
- Task 2 Testing to Quantify Seam Failure Response
- Task 3 Grooving (Selective Seam) Corrosion (GC)
- Task 4 Inspection Technology Evaluation (via Task 2 data)
- Reporting
- Needs recognized beyond this scope -
 - Technology Needs:
 - ERW Seam Modeling / Validation (cycle / time dependence)
 - Hardware (detect/size) Development:
 - ILI & NDE full capabilities assessment study
- These high-level descriptors are known needs that require prioritization & better/precise definition

Task 1 – Data Collection & Analysis



Develop database (Collection Aspect)

- Sources of Data
 - DOT
 - Operator records
 - Contractors (under auspices of API)
 - Prior studies OPS '89, Baker et al '04, Literature
- Types of Data (Statistics vs Detailed Study)
 - ERW Seam Failures DOT, API PPTS, Contractor failure analyses Seam failures more generally?
 - Hydrotests
 - ILI with field digs
 - Full-scale testing data
- Approach / Plan
 - Contractor records
 - Survey & Scheduled visits based on replies to call for information
 - Tell us what you can bring to bear in the W/Gs

Task 1 – Data Collection & Analysis

Develop Understanding & Trends (Analysis Aspect)

- The basis to quantify understanding ERW seam anomaly response and behavior in operating systems
- Analysis/Synthesis
 - Effectiveness of ILI, NDE, hydrotest (spike tests, pressure reversals, ...)
 - Trend ERW seam failure data observations
 - Integrate with existing outcomes
- A Major Effort
 - Runs for 15 of the 18 months
 - Good indicators for support (& success) to date
 - Always seeking data/info sources
- Delivers
 - Basis to assess cause-effect relationships for ERW seam features & define/quantify related mechanisms

Task 2 – Quantify Seam Response

Develop validation data & quantify anomaly response

- testing at full-scale with laboratory scale follow-up
- Compile/Prioritize ERW pipe samples
 - Good initial response more pipe likely needed
 - 8" to 20" offered to date
 - Some with "known" features (field ILI or Digs), others unknown
 - Different manufacturers & vintage LoneStar, Youngstown, ...
- Pre-Test ILI and "in the ditch" NDE Inspection
 - Features to be selected from initial screening
 - Involves Industry & Supplier Teams
 - Calibration standards available
 - in the ditch NDE via shear wave UT, phased array UT, ...
 - Pull-rig for representative ILI technologies (dry only)

Task 2 – Quantify Seam Response

- Full-scale testing
 - Quantify the factors that affect seam feature growth/stability
 - Matrix to be defined by screening results
 - Matrix to be confirmed with DOT and Steering Committee at Kick-off meeting
 - Standard full-scale testing program, data to be applied to models
- Lab-scale testing
 - Characterize ERW seam properties
 - Current practices and possible new methods
 - Pipe vs bondline
 - Notched vs fatigued pre-cracked samples
 - Develop standard guidance for failure analysis

Task 2 – Quantify Seam Response

Model Evaluation

- predictive models for ERW seam-feature response
- evaluating existing models to validate or point to aspects that need to improve or be redeveloped
- various levels considered / empirical through driving force & resistance aspects, burst-pressure focus
- Lab Evaluation
 - characterize features & properties and causative factors & mechanisms

Delivers

- database to quantify predictive effectiveness of key tools
 - assesses viability of predictive tools for hydrotest
 - feedstock for Task 4 that assesses viability of inspection
- understanding of cause-effect relationships & seam features
- the basis to address the inspection-related concerns of P-09-1
- a path forward to ensure more certain management of seam features

Task 3 – Grooving Corrosion (GC)

Develop Tools to Help Manage GC

- Two levels: a field-deployable methodology to characterize susceptibility & guidelines for mitigating GC
- Comprehensive review of the mechanism(s) of GC & evaluation of conditions where field failures have occurred
- Develop a field-deployable methodology to quantify susceptibility to GC & validate literature-reported / alternative mechanisms in a laboratory setting, then via field tests
- Develop guidelines to mitigate GC & validate
- Delivers
 - field deployable management tools for GC

Task 4 – Inspection Technology

- Develop guidance regarding current capabilities in applications to various types of ERW seam features
- Assess Task 2 inspection database to identify successes and shortfalls
- Based on Task 2 database, make preliminary assessment of the accuracy of inspection technologies to detect and size features in vintage ERW longitudinal seam pipe

- address ILI and NDE (in ditch)

- Trend to develop foundation for a comprehensive study of performance capabilities for ILI and in-ditch technology to detect, size, and characterize ERW seam features as a function of feature type, size, ...
- Delivers
 - the basis to address the inspection-related concerns of P-09-1
 - a path forward to ensure more certain management of seam features

Expectations from this Meeting

What/how can you contribute

- data / LFERW pipe / ...

Needs / Expectations beyond current work scope

- Technology Needs:
 - ERW Seam Modeling / Validation (cycle / time dependence)
- Hardware (detect/size) Development:
 - ILI & NDE full capabilities assessment study
- Others?

Working Group Breakouts

- purpose is to communicate understanding and identify shortfalls/issues
- establish dialog to gain new/broader insight
 & develop scope refinement and/or broader definition