

NPMS Information Collection: Next steps and path forward

September 10, 2015 Amy Nelson, GIS Manager







Next steps

- Please submit comments by 10/26/15 through the link in the FR notice
- PHMSA will review all comments
- PHMSA plans to issue a 30-day notice early in 2016
 - Effective date will not necessarily be the date the IC is approved by OMB: it may be several months later



Safety Administration





Collecting new data

- As stated in the FR notice, PHMSA is considering a phased implementation
- Data that will be more time-consuming for operators to collect or prepare is scheduled for later phases



Safety Administration



Phase 1

- Pipe diameter
- Commodity detail
- Pipe material
- Pipe grade
- Wall thickness
- Pipe join method
- MAOP/MOP
- Highest % operating SMYS
- Seam type
- On/offshore
- Inline inspection
- Class location
- Gas HCA segment
- FRP control/sequence numbers
- Abandoned pipelines
- Pump/compressor stations
- Breakout tank attributes
- LNG plant attributes

Phase 2

- Decade of installation
- Segment could affect HCA
- Year of last ILI
- Coated/uncoated and cathodic protection
- Type of coating
- Year and pressure of last pressure test
- Mainline block valves
- Gas storage fields

Phase 3

- New positional accuracy standard
- Year and pressure of original pressure test

Phase 1: First year after effective date

Phase 2: Second year after effective date

Phase 3: Third year after effective date







Questions and comments on implementation?