

PHMSA

DISTRIBUTION CONSTRUCTION WORKSHOP

St. Louis, Missouri

April 20, 2010

Industry Perspectives on Installation of Steel Materials

Scott Meierotto



29 years with Laclede

23 years in Standards

10 as Superintendant

Degrees in Chemistry and Biology

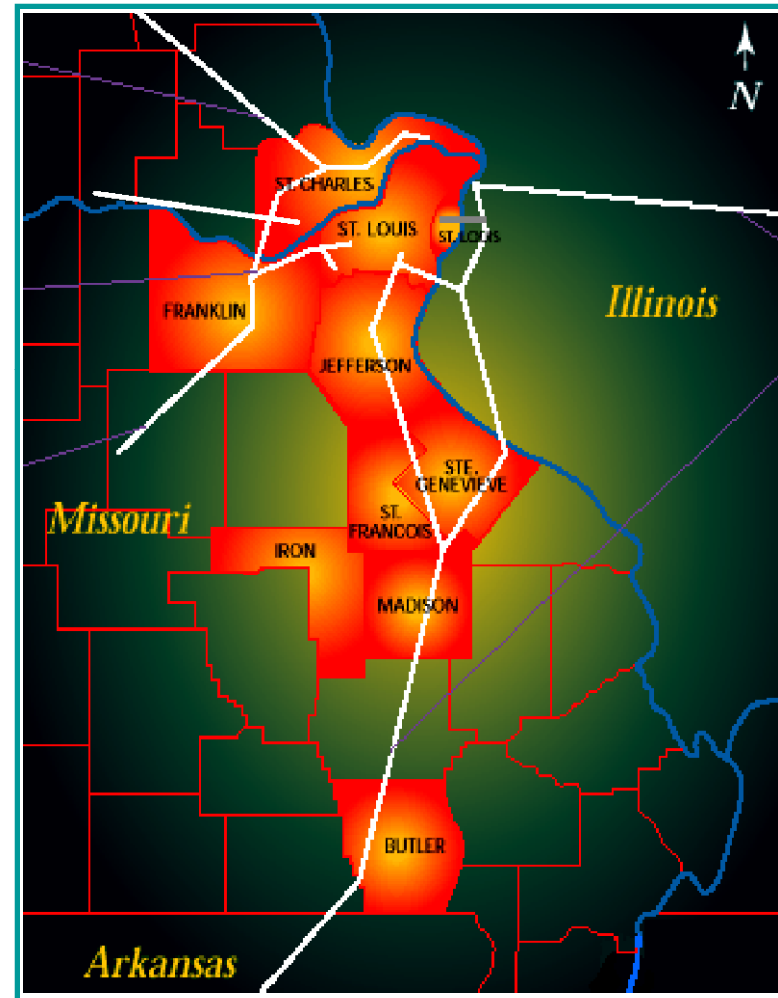
ASTM F17 Plastic Piping Systems

NACE Internal Corrosion Technologist

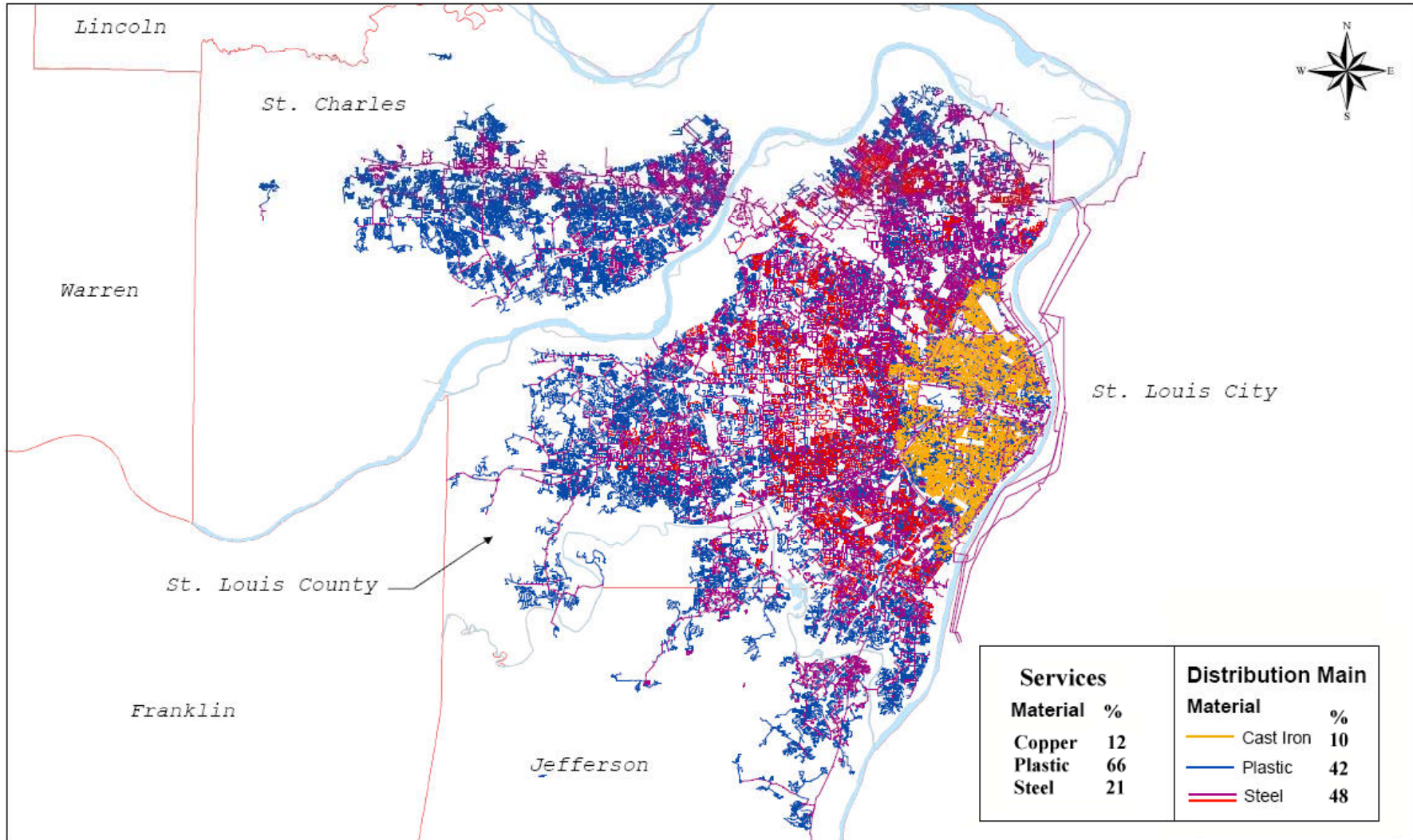


Our System

- Largest Gas Distribution System in Missouri
- Customers predominantly residential
 - We serve 630,000 customers
- More than 16,000 miles of gas main and related service pipe
- Distribution system is primarily coated and protected steel, polyethylene and cast iron pipe.



LACLEDE GAS CO. DISTRIBUTION SYSTEM



Material Choice Considerations

- Availability
- Pressure
- Size
- Historic
- Current

- Installation of Steel and PE are different, but there are many similarities
 - Contractors used on limited basis
 - Training/OQ
 - Design
 - Written Standards
 - Material Quality
 - Pre-installation Activities
 - Excavation
 - Installation Activities
 - Post-installation Activities

PE/Steel Similarities

- Contractors – Other than NDT
 - Very Limited
 - Prequalify Review OQ
 - Company Inspector on site

PE/Steel Similarities

- Training/OQ – Quality of Employees



PE/Steel Similarities

- Training/OQ
 - Include New Construction
 - MO has had a Personnel Qualification Requirement since 1989
 - Initial Training - 1 Week
 - 3 yr Refreshers - 2 Days
 - Annual Training - 1 Day
 - Classroom
 - Open Discussion
 - Field Training/Observation
 - Weather day
- Written
- Hands On

PE/Steel Similarities

- Training/OQ Cont.

- “Standards & Testing Notes”

- Insulation of Meter Sets
- Trace Wire
- Isolated metallic fittings
- Description of print line and D2513 for PE pipe.
- Meter Location and Vent Lines
- Natural Gas
- Pipe Joining Methods
- Coating
- Applicable Codes
- Use of Stainless Steel Clamps
- Electrofusion
- Regulators and Overpressure Protection
- Excess Flow Valves
- Definitions of the Gas Industry
- ANSI Pressure Ratings
- Pipeline Expansion & Contraction
- Color Coding
- Pipe Dimensions
- Static Electricity & Squeeze-off
- Steel Pipe Print Line



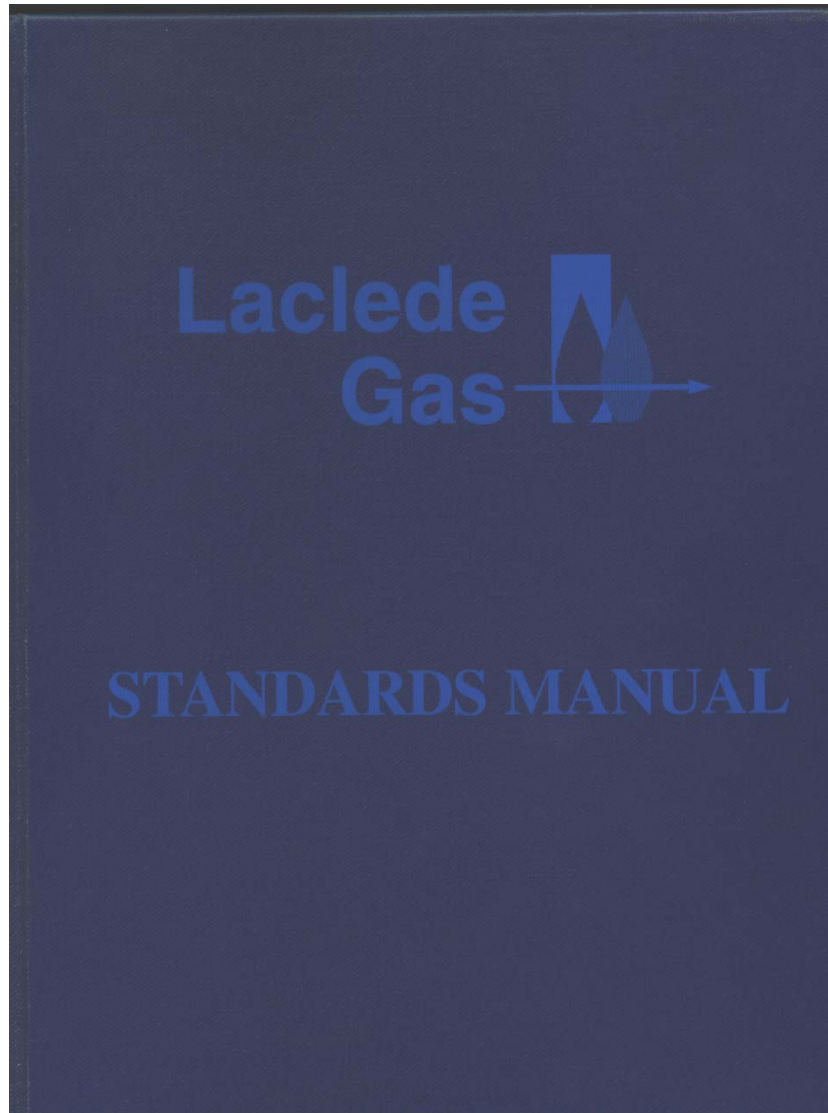
PE/Steel Similarities

- Design
 - Use of ARC GIS and Designer
 - Includes Standardized Material Lists and Compatible Units (CUs)
 - Reviewed by various Departments
 - Design Supervision
 - Engineering
 - Construction
 - Checklists

PE/Steel Similarities

- MapFrame
 - Electronic Maps in Field
 - Valve Isolation
 - Field Notes (As-Built)
 - Material Catalog
 - MSDSs
 - Shoring Information
 - Work Zone Safety
 - Standards Manual

PE/Steel Similarities



- Written Standards
 - Hardcopy/Electronic
 - General
 - Material Specific
 - Joining Procedures
 - Welding
 - Inspection
 - Testing

PE/Steel Similarities

- Material Quality
 - Clear Specifications
 - New Product Testing prior to purchase
 - QA Inspection of Incoming Material
 - Visual
 - Physical
 - Destructive
- Pre-installation Activities
 - Locates
 - Design modifications due to site conditions

PE/Steel Similarities

- Excavation
 - Depth
 - Soil Conditions
- Installation Activities
 - Pipe Protection/Handling
 - Clearance from other structures
 - Testing
 - Backfill/Rock Shield
 - Field Inspectors







PE/Steel Similarities

- Post-installation Activities
 - Record Collection/Documentation
 - As-Built
 - Pressure Test Data

Steel Specific

- Design
 - Reviewed by various Departments
 - Checklist
 - Cathodic Protection
 - Pig Capability Requirements
 - Water Collection (Drips) / Internal Corrosion
 - Special Considerations
 - Boring
 - Casings
 - Exposed Pipe

Project Checklist for Environmental and Maintenance Review

Project Description

Initials

4/12/2010

Environmental 1
 Does the pipeline project require a creek, stream, or river crossing, or will it cross through or adjacent to "wetlands".

Environmental 2
 Does the pipeline project require a hydrostatic discharge in excess of 1000 gallons?

Length of Feeder or Propane Piping, ft.	0
Inside Diameter of Piping, in.	0
Gallons of Test Water	0

Environmental 3
 Will the pipeline project disturb one (1) acre or more of land (excluding any area within a development)?

Length of Main not in a Development	0
Width of Easement (or use 15 feet)	15
Acres Assumed Disturbed	0.0

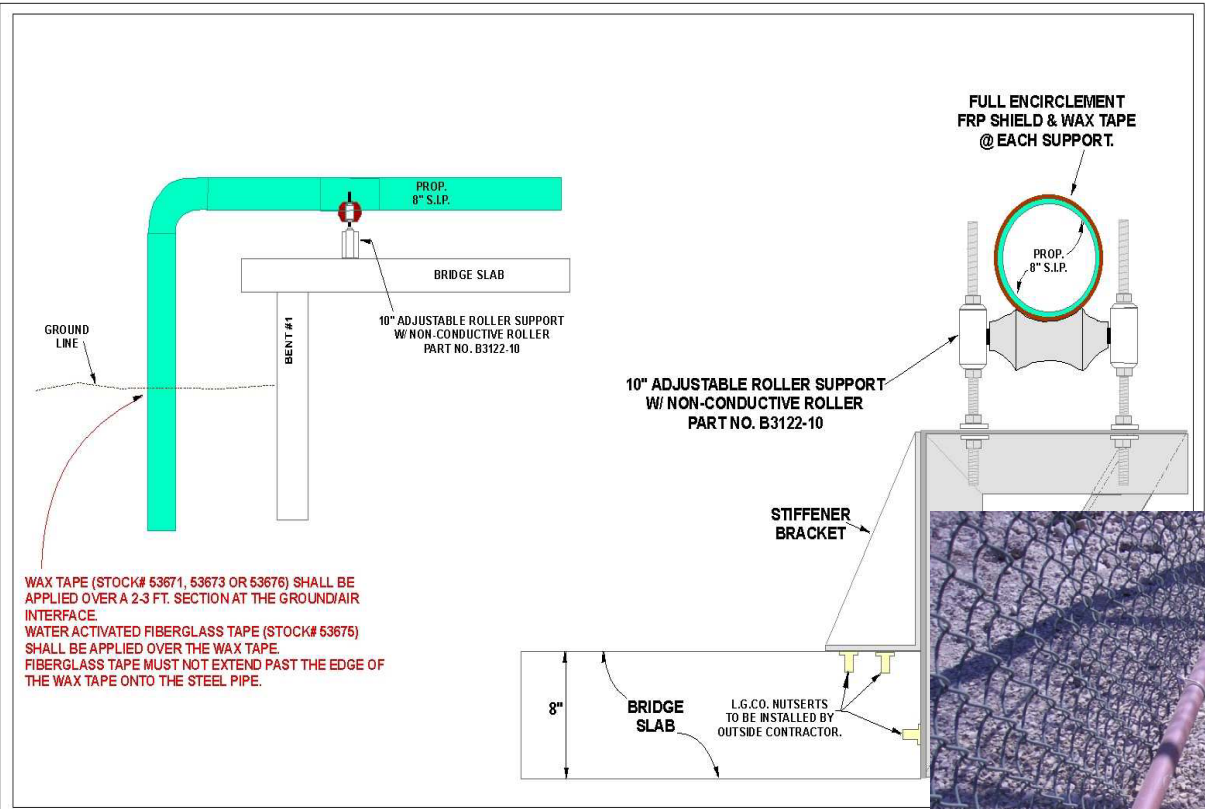
Environmental 4
 Will the pipeline project cross through an area with contaminated soil, such as an old gas station or a FUSRAP site?

Environmental 5
 Will piping be abandoned, either left in the ground or to be removed by the proposed construction?
 Are there any drips within the section of main expected to be abandoned?
 If there is steel pipe to be removed (by Laclede or others) <pre-1990>, does it contain any millwrap coating?

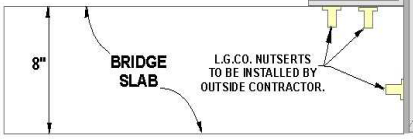
Maintenance

- Will 8" and larger supply feeder main or any size transmission feeder main be installed, relocated, or abandoned?
- Will any steel main need to be installed, relocated, or abandoned, which would trigger a review of cathodic protection facilities?
- Is the proposed project expected to abandon any cast iron main?
- Will the proposed construction project place any cast iron main within the "angle of repose" as defined by code?
- Are there sections of bare steel main or copper main within the limits of the proposed construction project?
- Are there any copper services (hard or soft) within the limits of the proposed construction?
- Is any existing main to be upgraded in pressure?
- Are mains to be abandoned for demolition or redevelopment?
- Are IP services involved in a main relocation (EFV notifications required)?
- Are mains to be installed above grade?





WAX TAPE (STOCK# 53671, 53673 OR 53676) SHALL BE APPLIED OVER A 2-3 FT. SECTION AT THE GROUND/AIR INTERFACE.
 WATER ACTIVATED FIBERGLASS TAPE (STOCK# 53675) SHALL BE APPLIED OVER THE WAX TAPE.
 FIBERGLASS TAPE MUST NOT EXTEND PAST THE EDGE OF THE WAX TAPE ONTO THE STEEL PIPE.



Work Request Name:
 Woodson_Bridge_xxxx_66385_58362_07_N

**ADJUSTABLE ROLLER SUPPORT
 DETAILS**

Install W
 Abandon W



Steel Specific

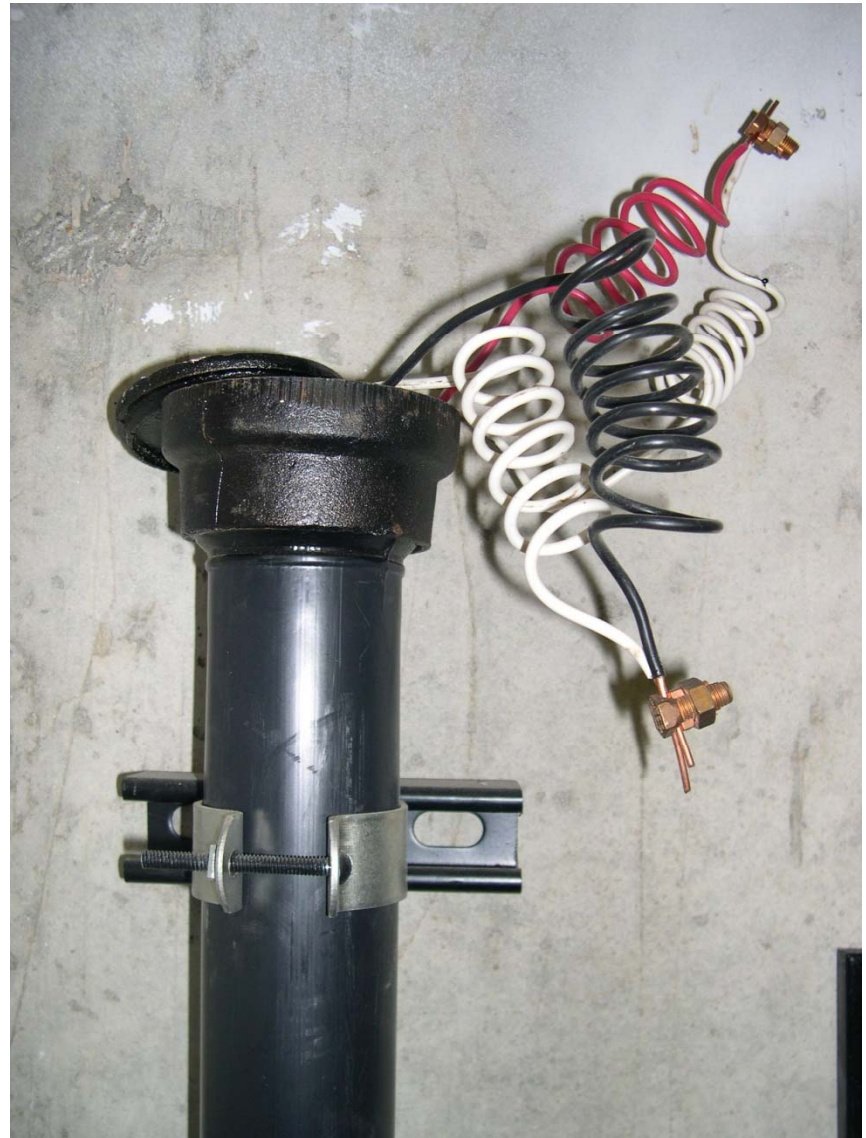
- Training/OQ
 - Annual Training All Employees
 - Coating Types/Application
 - Hydrotesting
 - Insulation
 - Specific Fitting Issues
 - General Tapping





Steel Specific

- Training/OQ
 - Cathodic Protection Technicians
 - Hands On
 - Anodes
 - Jeeping
 - Locating
 - Locating/Clearing Shorts
 - Use of Multimeter
 - Pipe/Soil Readings
 - Instant Off



VOLTAGE SETTING SUGGESTIONS

Coating	Thickness	Voltage	Applicable Detectors
Paints, Epoxy	1 - 10 Mils	67 DC (.5mm - .25mm)	670, 673 (67-AC) w/wet sponge electrode
Fusion bonded epoxies	10 - 30 Mils (.25mm - .75mm)	1600 - 3000	715, 915, 725, 925, 115, 121 780, 785
Rosscote, Tarsel, Protogol UT310L, etc.	15 - 30 Mils (.38mm - .75mm)	2400 - 3000	715, 915, 725, 925, 115, 121 780, 785
Coal tar on concrete	16 - 60 Mils (.41mm - 1.52mm)	2000 - 10000	725, 925, 121, 125, 780, 785, 790
Vinyl ester	21 - 40 Mils (.53mm - 1.02 mm)	3000 - 4000	715, 915, 725, 925, 115, 121 780, 785
Polyester/Fiberglass	50 - 60 Mils (1.27mm-1.52mm)	3000 - 6000	725, 925, 115, 121, 780, 785 790
	90 - 125 Mils (2.29mm-3.18mm)	8000 - 10000	725, 925, 125, 790, 121 785 790
Tapes	Polyken	6000 - 8000	725, 925, 125, 790, 121, 785
	Greenline	6000	725, 925, 125, 790, 121, 785
	Tapecoat	10000	725, 925, 125, 790, 121, 785
	Polygard (1000 or RDX50)	8000 - 12000	725, 925, 125, 790, 121, 785
Extruded, heatshrink	Xtrucoat	8000 - 14000	725, 925, 125, 790, 121, 785
	Pritec - 60 Mil (1.52mm)	14000 - 15000	725, 925, 125, 790, 121, 786
Coal tar, Asphalt, Enamels, Yellow jacket, Other heavy coatings	3/32" - 2.3mm (94 Mil)	12500	725, 925, 125, 790, 121, 785
	5/32" - 3.9mm (156 Mil)	15000	725, 925, 125, 790, 121, 785
	3/16" - 4.8mm (187 Mil)	17000	735, 125, 790, 121, 785
	1/4" - 6.35mm (250 Mil)	20000	735, 125, 790, 121, 785
	1/2" - 12.7 mm (500 Mil)	25000	735, 125, 790, 121, 785
	5/8" - 15.9 mm (625 Mil)	30000	735, 790, 121, 785
	3/4" - 19.0 mm (750 Mil)	35000	735, 790, 121, 785

NACE SPECIFICATION EQUATIONS

Thin Film Epoxies

$$V = 525 \times \sqrt{T} \text{ (T, in Mils)}$$

OR

$$V = 3294 \times \sqrt{T} \text{ (T, in mm)}$$

EXAMPLE: Epoxy, 0.016" thick

$$\sqrt{.016} = 16 \text{ Mils}$$

$$\sqrt{.41} = 4$$

$$V = 525 \times 4 = 2,100 \text{ volts}$$

Asphalt/Coal Tar

$$V = 1250 \times \sqrt{T} \text{ (T, in Mils)}$$

OR

$$V = 7843 \times \sqrt{T} \text{ (T, in mm)}$$

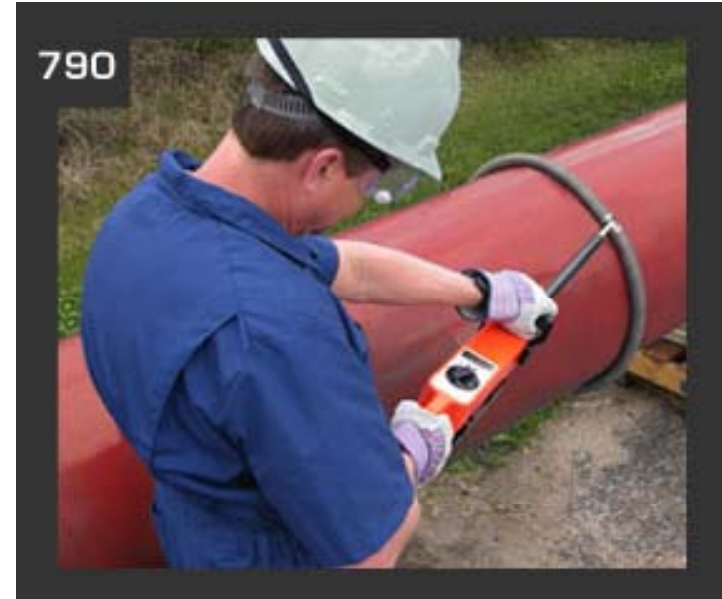
EXAMPLE: Coal Tar, 1/8" thick

$$\sqrt{.125} = 125 \text{ Mils}$$

$$\sqrt{(125)} = 11.2$$

$$V = 1250 \times 11.2 = 14,000 \text{ volts}$$

V =	Test Voltage
T =	Thickness
v =	Square Root
1 Mil =	.001 inches



Steel Specific

- Training/OQ Cont.
 - Drill and Stop
 - Annual – 1 Day
 - Classroom
 - Written
 - Hands On
 - OJT – Supervisor on site for all Tap/Stop >2”
 - Supervisors 20+ Yrs.



Steel Specific

- Training/OQ Cont.
 - Welding
 - All Company Welders
 - 18 Contract 13 weld routinely
 - 2 Supervisors
 - 1 – 24 Years Experience Average 13 yrs
 - Qualification
 - Initial Qualification API 1104 Multiple Qualification Destructive testing
 - 2 times/yr SMAW Radiography
 - Oxy-Acetylene
 - Single Qualification 2" and <2"
 - ¾" Tee
 - Track all Radiography by Welder
 - Inspection Requirements by Pressure and Size



Steel Specific

- Training/OQ Cont.
 - Welding Contractor
 - Copies of Procedure Qualifications
 - Copies of Welder Qualification
 - Multiple
 - Single – Keep in mind Essential Variables
 - Welding in Process



Steel Specific

- Welding
 - 3rd Party NDT
 - Company 40 yrs old
 - 5 – 40 Years Experience Average 22+ yrs
 - ASNT Level III or II
 - AWS CWI
 - OQ ISN and Veriforce (Include New Construction)
 - Review/Audit Annually

Steel Specific

- Other Considerations
 - Crews Outfitted for Steel Generally Stay on Steel
 - Welders Experience

Concerns

- Aging Workforce
 - Welding - Fewer workers entering the field
 - NDT
- Work Ethic

Final Thoughts

- Many Similarities
- Experience

Questions?