

In-line inspection system advances and future outlook

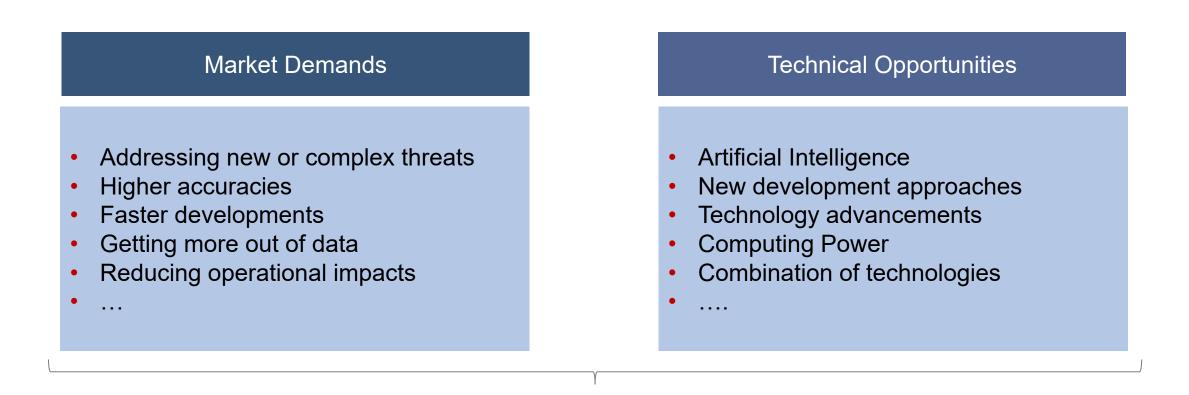
Timo Moritz

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THE INLINE INSPECTION SYSTEM STATUS QUO





Solutions for future needs resulting in more complicated developments

Technical Systems are getting more complex

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THE INLINE INSPECTION SYSTEM WHAT THE MAJORITY HAS IN MIND

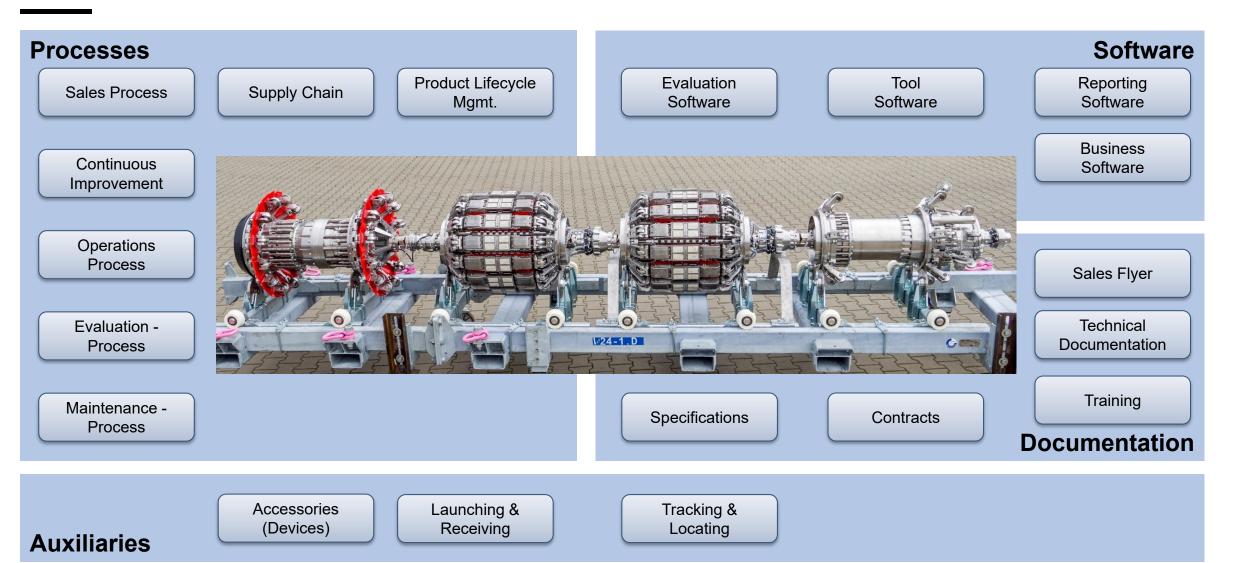




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THE INLINE INSPECTION SYSTEM WHAT THE TECHNICAL SYSTEM ACTUALLY IS



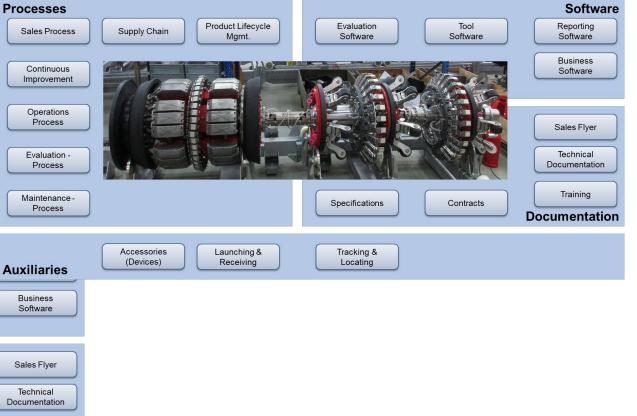


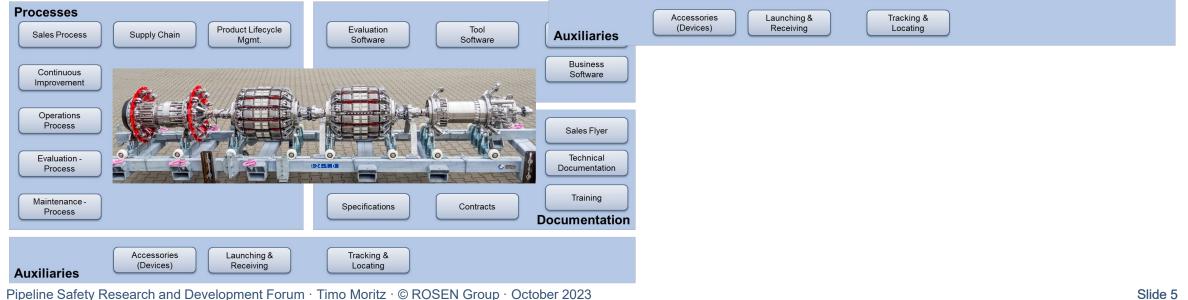
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THE INLINE INSPECTION SYSTEM WHAT THE TECHNICAL SYSTEM ACTUALLY IS



 Creating more complexity by combining multiple technical systems to one solution concept...





THE TECHNICAL SYSTEM SUMMARY



- The ILI System is more than just the visible inspection device
- Trend from hardware to data and algorithm development
- Focus on data management and data analysis (machine learning, AI, etc.)

Data Gathering

Data to Information

Information to (new) Information

Information to Decision

Main message:

- \rightarrow Support the change from Inspection (or Assessment) to Data Management
- \rightarrow Combining of data from different sources becomes more and more important
- \rightarrow Framework for implementation in process world

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Artificial Intelligence



ARTIFICIAL INTELLIGENCE DEVELOPMENT IN PIPELINE INDUSTRY



today

Sun	$nortivo \Lambda I$	
Sup	portive AI	

Reviews big data to provide additional information for human decisions

e.g. Quality Control

Predictive AI

aims to forecast outcomes and decisionmaking based on existing data

e.g. Virtual ILI

Generative A	

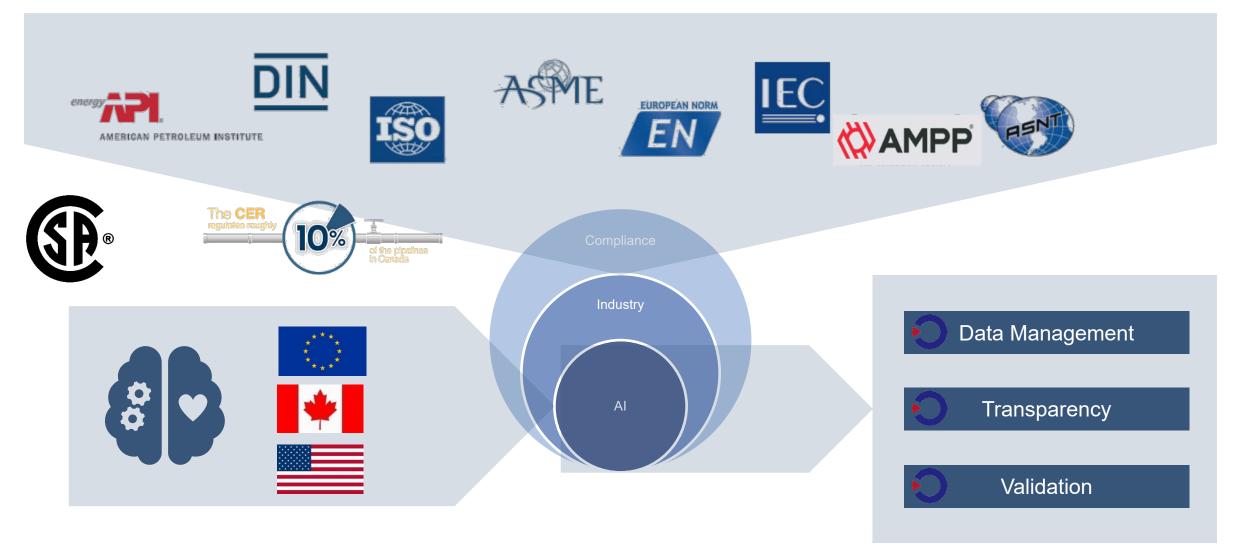
focused on creating new content or data that wasn't in the original dataset

> e.g. Autonomous Data Evaluation

- Current industry focusing on supportive AI
- But predictive and generative AI is likely to be used on a large scale in the next 10 years

ARTIFICIAL INTELLIGENCE ADOPT INTERNATIONAL AND INDUSTRY REGULATIONS



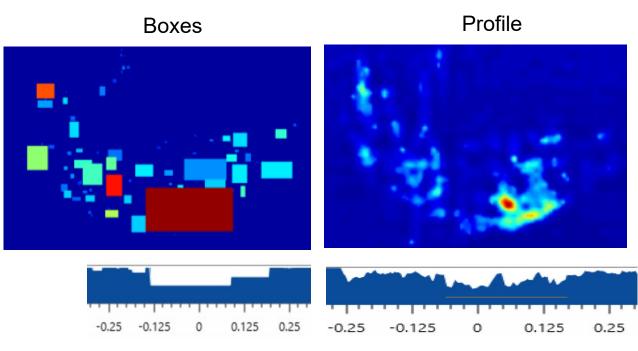


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ARTIFICIAL INTELLIGENCE EXAMPLE: DATA FUSION



Fuse complementary information from MFL-A and MFL-C, to reconstruct the depth profile of metal loss - corrosion anomalies.



Boxes vs Profiles

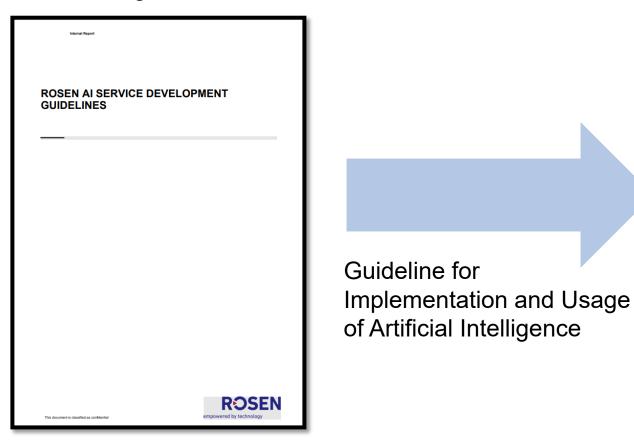
→ Failure pressure calculations are much less sensitive to individual depth measurements of the river-bottom profile and avoids introducing conservatism by boxing areas of metal loss corrosion

- Feature boxes outdated
- 3D profiles of anomalies should be the future goal

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ARTIFICIAL INTELLIGENCE GUIDELINE

ROSEN internal AI guideline established





Industry guideline for AI needed

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ARTIFICIAL INTELLIGENCE GUIDELINE



- Al applications open-up a wide range of new technical possibilities.
- Guidelines for the Usage and Implementation are currently missing
- The basis for AI applications are large volumes of high-quality data
- Standardized data formats (e.g. field documentation) are not available
- Quality of data varies greatly
- Data is not often shared

Main message:

- \rightarrow Existing standards need to be reviewed and adapted
- \rightarrow Data Exchange formats required (e.g. in-field results)
- \rightarrow Data Sharing is beneficial for the industry
- \rightarrow Enable AI possibilities

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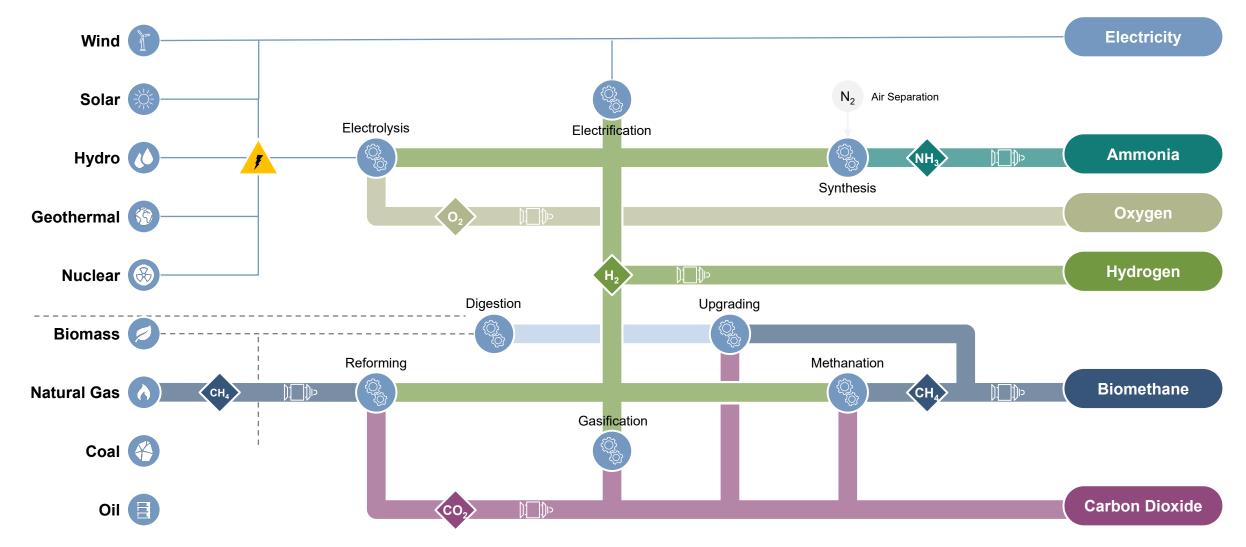


empowered by technology

Emerging Fuels

EMERGING FUELS MORE DIVERSIFIED FUTURE ENERGY SYSTEM



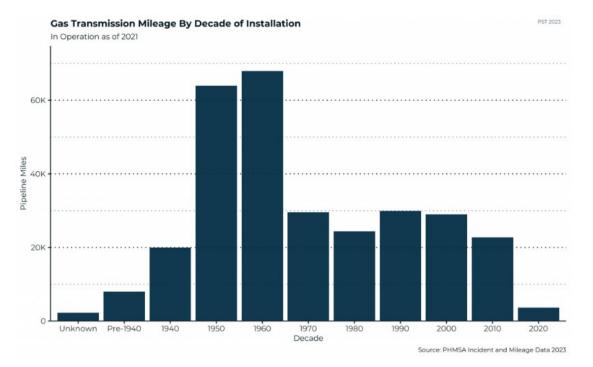


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EMERGING FUELS THREATS TO MANAGE IN FUTURE FUEL PIPELINES



Root Cause of the Threat	Threat	Feature Type
Standard threats for pipelines, not product related	external corrosion	metal loss
	third party damages	dents, gouges
	geo hazard	bending strain
	manufacturing / construction (materials and welding)	crack-like / cracks
	external environmental assisted cracking (EAC)	cracks
	material embrittlement	low fracture toughness under H2 environment
Hydrogen	hydrogen cracking damages	cracks
	additional considerations	hard spots, geometry anomalies, bending strain
	Ductile fracture	low material toughness
Carbon dioxide	internal corrosion	metal loss
	internal SCC	cracks
	internal SCC	cracks
Ammonia	internal corrosion	metal loss



Key question: What does the anomaly population in a pipeline look like?

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EMERGING FUELS WHAT IS NECESSARY TO MAKE IT A SUCCESS?



- A key enabler for the energy transition is the ability to safely and economically transport emerging fuels
- We've learned a lot in 50 years when we introduced oil and gas transportation via pipeline
- We do not have the next 50 years for the emerging fuels.
- \rightarrow We must learn effectively how to manage pipelines operated with emerging fuels
- \rightarrow Quick access to meaningful results

Main message:

- Material testing is necessary
- Sharing of experiences and results is beneficial for effective learning
- Adjustment of integrity assessment standards (e.g. ASME B31.12 to ASME B31.8)

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