WILLIAMS LNG PLANT

Explosion March 31, 2014 08:22

Plant Constituents

16 employees at three different facility locations Two - 2 billion cubic feet low pressure LNG tanks Process transition with up to 800 psi in gas line process piping Recently installed new pressure sensing devices

Community/ Area Preparedness

Umatilla Army Depot Training/CSEPP

Annual Fire Department Facility Walk-Down Tour

Tri-County Mutual Aid Plan

Southeast Washington All-Hazard IMT

Initiating Event

Explosion with subsequent fire

Initial Action

Second Alarm Fire Assignment
Evacuation of Plant
Evacuation of Immediate Vicinity
Establishment of Command Post
Isolation by Closure SR14, Tidewater Barge, BNSF & TFR
2 Mile Radius Evacuation
Activation of Benton County EOC

MTActivation

Delegation of Authority
Unified Command
Incident Objectives

Cooperators • Williams Pipeline **Burlington Northern Santa Fe** Benton County EOC/Umatilla **County EOC** WSP **Benton County Sherriff** WADOT Tidewater Barge

IMT Activation (Cont'd)

209 (Incident Summary)

Incident Complexity

IAP (Incident Action Plan)

Multiple Operational Periods

Spot Weather Forecasts

Political Concerns

Entry & Damage Assessment

Incident Action Plan Electronic Safety Systems Down

Subsequent Entries

Manual Isolation

Additional Resources

Transition

PEPS

Incident Stabilization

Remaining Cooperators

Lessons Learned

- Excellent Coordination and Cooperation with Williams Pipeline
- Good Communication due to patch between VHF & 800 Mhz
- Need to capture and track law enforcement investigation throughout incident
- PIO Importance
- Shelter Identification
- Resource Time
- Follow Through with Umatilla County EOC.

Lessons Learned

Increased emphasis on local emergency responder facility specific training and facility emergency plan; Facility knowledge of local responder capabilities in rural areas; Exercises with local emergency responders