U.S. DEPARTMENT OF TRANSPORTATION

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PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION

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GAS PIPELINE ADVISORY COMMITTEE (GPAC)
TECHNICAL PIPELINE SAFETY STANDARDS COMMITTEE

THURSDAY
JANUARY 12, 2017

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The GPAC met at the Hilton Arlington, 950 North Stafford Street, Arlington, Virginia, at 8:34 a.m., Paula Gant, Chair, presiding.

MEMBERS PRESENT

- PAULA A. GANT (Government), Chair, Principal Deputy Assistant Secretary, Office of International Affairs, U.S. Department of Energy
- STEPHEN E. ALLEN (Government), Director, Pipeline Safety Division, Indiana Utility Regulatory Commission
- MARK BROWNSTEIN (Public), Associate Vice President & Chief Counsel, U.S. Climate & Energy Program, Environmental Defense Fund CHERYL F. CAMPBELL (Industry), Vice President, Gas Engineering and Operations, Xcel Energy Incorporated
- J. ANDREW DRAKE (Industry), Vice President, Operations and EHS, Spectra Energy Transmission, LLC
- SUSAN L. FLECK (Industry), Vice President, Gas Pipeline Safety & Compliance, National Grid

SARA ROLLET GOSMAN (Public), Assistant

Professor, University of Arkansas School of
Law

ROBERT W. HILL (Public), County Development

Department Director & Emergency Manager,

Brookings County Zoning & Drainage

ROBERT KIPP (Public), President, Common Ground

Alliance

RICHARD F. PEVARSKI (Public), Chief Executive
Officer, Virginia Utility Protection
Service, Inc.

TERRY L. TURPIN (Government), Deputy Director,
Office of Energy Projects, Federal Energy
Regulatory Commission

CHAD J. ZAMARIN (Industry), President, Cheniere
Pipeline Company

C-O-N-T-E-N-T-S

Call to Order 4				
Opening Remarks 4				
Briefing: NPRM: Safety of Gas Transmission and				
Gathering Pipelines (81 FR 20722)				
(Cont.)				
Public Comments				
Committee Discussion and Q&A				
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Gathering Pipelines (81 FR 20722) (Cont.)				
Gathering Pipelines (81 FR 20722) (Cont.)				

1	P-R-O-C-E-E-D-I-N-G-S
2	(8:34 a.m.)
3	MR. MAYBERRY: Good morning, everyone.
4	(Chorus of good morning.)
5	MR. MAYBERRY: I'd like to welcome you
6	back to day two of the Gas Pipeline Advisory
7	Committee meeting. For, I guess for the benefit
8	of those that weren't here yesterday, my name's
9	Alan Mayberry. I'm Associate Administrative for
10	Pipeline Safety and the designated federal
11	official for this meeting.
12	And I'll be the meeting will be
13	chaired or is chaired by Dr. Paula Gant with the
14	Department of Energy. She's our government
15	representative on the committee.
16	Also, for the benefit of those who
17	weren't here yesterday, as far as comfort items,

Also, for the benefit of those who weren't here yesterday, as far as comfort items, the restrooms are out to my left. Men's room is to the left if you go out, and ladies' room is straight back towards the stairs.

Emergency exits, similarly, you can go out to my left and down the stairs straight back

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19

20

21

that way. Or you can go out these doors to the right and take a right, and there's a stairwell at the end of the hallway there. I think that covers -- oh, and then if you would, just make sure your phones are silenced, cell phones and the like.

A couple of announcements. First off, for everyone's benefit as far as our schedule, you know we had another meeting scheduled for early February. And to give us a little more time to, you know, come work items from this meeting, I think we're going to post -- we're not going to have that meeting but we'll make the third meeting our second meeting. So we'll have the meeting on February 28th through March 2nd. So we'll stick with that one, but we will not have the early February meeting.

As far as a rundown on today, and before

I turn it over to Dr. Gant, we will cover two

items, the two remaining items that we were going

to cover: corrosion preventative and mitigative

measures -- that's both internal and external

1 corrosion -- and integrity management 2 clarification. So two items. I expect we will -- it's hard to gauge, 3 but we could end up by about noon today, looking 4 5 at what we have before us. And then we have five items to vote on 6 7 that we'll do after we cover those two topics. 8 Little bit of a change. 9 Cameron, I've decided to go, we're going to do the two remaining topics and then, finally, 10 we'll end up with the vote at the end. 11 12 I think that covers it. So with that, 13 I will turn it over to our Chairman, Dr. Gant. 14 Thank you. 15 Thanks, Alan. CHAIR GANT: 16 Good morning, everyone. Cheryl, could you do a roll call for the record before we get 17 18 started? Do you have a -- Right, thank you. 19 MS. WHETSEL: Okay. 20 Steve Allen. 21 MEMBER ALLEN: Here. 22 MS. WHETSEL: Dave Danner is not here.

1		Paula Gant.
2		CHAIR GANT: Here.
3		MS. WHETSEL: Don Stursma is also not
4	here.	
5		Terry Turpin.
6		MEMBER TURPIN: Here.
7		MS. WHETSEL: Cheryl Campbell.
8		MEMBER CAMPBELL: Here.
9		MS. WHETSEL: Andy Drake.
10		MEMBER DRAKE: Here.
11		MS. WHETSEL: Sue Fleck.
12		MEMBER FLECK: Here.
13		MS. WHETSEL: Rich Worsinger is not
14	here.	
15		Chad Zamarin.
16		MEMBER ZAMARIN: Here.
17		MS. WHETSEL: Mark Brownstein.
18		MEMBER BROWNSTEIN: Here.
19		MS. WHETSEL: Sara Gosman.
20		MEMBER GOSMAN: Here.
21		MS. WHETSEL: Robert Hill.
22		MEMBER HILL: Here.

1	MS. WHETSEL: Bob Kipp.
2	MEMBER KIPP: Here.
3	MS. WHETSEL: And Rick Pevarski.
4	MEMBER PEVARSKI: Here.
5	MS. WHETSEL: Thank you.
6	CHAIR GANT: Great. Thanks, Cheryl.
7	So, we have a quorum and we're ready to get
8	started with business.
9	So first up are P&M requirements to
10	address corrosion, internal and external in high
11	consequence areas. So first we'll hear from
12	staff. Then we'll have public discussion and
13	back to the committee for comment.
14	Okay, and this will be Steve?
15	Excellent. Over to you, Steve.
16	MR. NANNEY: Yes, I've got to do it
17	early before I get stopped up today, you know. I
18	hope, I hope no one's going through a cold like
19	I've been going through late yesterday and last
20	night.
21	But anyway, to get started on the P&M
22	requirements. As you can see here, the item that

we're addressing is the P&M measures are needed for public safety, for enhanced HCA, and for greater protection of the HCAs.

The basis is disbonded coatings

corrosion where there were significant

contributing factors, such as Marshall, Michigan;

and the West Virginia incidents. And, also, that

was in the Act in Section 29 on seismicity.

Also, proposed in the Act, enhanced internal and external corrosion control programs in HCAs, to provide additional protection for corrosion, and to consider measures such as additional right-of-way controls and how to site tests in areas where material has quality issues or lost records. And also to address seismicity in evaluating P&M measures for outside force damage.

As far as the comments we got, going to the next slide, it was supported by citizen and government groups and pipeline safety advocates. The requirements that were proposed are in 935(f) and (g). And some of the comments we got there,

they were too broad and prescriptive.

The third bullet we got that PHMSA should reference ASME standards for P&M measures, and ensure that they are consistent with NACE standards.

And then the next bullet was on 935.

Again, continuous gas quality monitoring should only apply if internal corrosion is at risk, which, which we agree with. And should not have to be real time.

And then, also, there should be a periodic indirect inspection, should only be required if there's a history of corrosion, in (g).

And then the last comment here was PHMSA should assure that the requirements in 933 and 713 align with ASME and other standards.

PHMSA's initial take was that PHMSA would consider these comments in the proposed requirements for external and internal corrosion.

And, also, PHMSA intended for these requirements to supplement existing industry standards.

And the proposal is intended to provide an enhanced level of safety for all HCAs, not merely those with a known history of failures. The intent is to prevent future incidents in HCAs.

With that, going to the next item would be public comments.

MR. REYNOLDS: Good morning. Lee
Reynolds with NiSource. Just a follow-up from
yesterday's conversation.

In regards to the external corrosion,

additional P&M requirements as being proposed for

935, as an operator I believe there is some, from

a perspective, there seems to be some

duplication. The requirements that's being

proposed for subpart I, you know, for example on

interference testing and the like, it's being,

it's being discussed there. But then again, you

also include it under 935 as well.

So where you can, we'd, you know, from an operator perspective just ask that minimize duplication, since subpart I applies to all

protected section, it also would cover HCAs as well. So just PHMSA to consider minimizing duplication on some of the code requirements, where possible.

Other comments, again, there's some on the proposed external corrosion P&M measures, especially like around referencing to coatings in light, again, some of the criterion and specific tools. Ask that PHMSA, again, allow the operator some flexibility to provide tools. Other tools would not be as specific within the 935 section.

In regards to corrosion overall in 935, it seems that the original intent of the code seems to be working, as far as an operator experience. Seems to be working fine. If we do identify external corrosion and some issues, we believe the existing code requirements are sufficient and really not in need of any additional requirements on top of the specificity that's provided in 935.

That's been my experience with our current operations that we operate in. And,

therefore, do not see the actual additional details because I believe it's already covered, the intent of the external corrosion requirements, what an operator needs to do to mitigate the threat of external corrosion.

Thank you.

MR. BENNETT: Good morning. I'm Frank
Bennett with UGI Utilities.

I concur with what Lee said. But, also, there is some duplication here. The introduction says additional measures beyond what's described in 192. And some of the descriptions that are in there for 192 for internal and external corrosion are duplicated here. So they don't need to be in both places.

And, also, I do like the part where
you've actually required that P&M measures be
based on the risk assessments, and including root
cause of incidents. I like that.

But then you go into the internal corrosion, and you're very descriptive of what's in there. And I can think of an example from my

past where the internal corrosion was caused by the hydro test. We had contaminated tankers that brought bacteria in the pipeline. In most spots it wasn't cleaned properly.

And I was looking through this list
here, and I do identify internal corrosion, but
putting in my own equipment would not help.

Putting in separators would not help. What would
help would be pigging and biocides or inhibitors.

So I think you need to have the options here. It's not everything, it's what's appropriate for the situation.

The other thing, maybe the introduction could be changed. When the operator gains experience about internal corrosion or external corrosion. I ran a pig last year. Through our pig we found we had no internal corrosion in the pipeline.

Did I learn something about the pipeline internal corrosion? Yes. According to reading this rule, I would have to do those activities if I didn't find internal corrosion.

1 Thank you.

CHAIR GANT: Any further comments from the public?

(No audible response.)

CHAIR GANT: Thank you.

Now I'd like to open the floor to discussion amongst committee members. Did someone put a card up? Okay. I was looking that way.

Mr. Drake and Mr. Brownstein.

MEMBER DRAKE: Thank you. I think the comments from the public area very appropriate.

I think my primary concern here is what are we trying to accomplish actually gets a little confused here. We're trying to give guidance to operators about things they should be considering in preventative mitigative measures.

A very long list of things people should consider is appropriate. But the language changed, and I don't know why, from should to must. And it's a very long list of must considers.

And, really, what that, I think, creates just from a very pragmatic standpoint, is an incredible exercise in documentation of every single P&M measure for every single HCA so that we can conduct a regulatory audit. And I don't think that's what the intent is, but that's going to be the reality of that word being in there.

And I think if we're trying to get

people to think through P&M measures and what's

their role, I don't know why we would shift away

from should and a very long list. Make it as

long as -- of all the things, you know, some of

the things that folks were adding from the

public. But when you shift that word must, the

regulators in these states are going to

absolutely hammer us to have a definitive answer

for every single P&M measure in every situation

and HCA. And I don't think that's what we're

trying to accomplish here.

So I think here the question is, is the juice worth the squeeze? Is this incredible records exercise accomplishing something that we

aren't able to accomplish in a dialog where we define what the regulatory target is through should, and then operators should be able to defend that verbally in a discussion with a regulator.

That's really the crux of my comment.

CHAIR GANT: Thanks, Andy.

Mark.

MEMBER BROWNSTEIN: So I guess two
thoughts as it relates to 935. One is that, you
know, while I appreciate the long list of things
that folks can, and maybe should, be doing, I
also think that there is something missing here,
right, with regard to incentivizing folks to use,
you know, either new or emerging technologies.

All right, so one of the risks with
listing out everything that one should do, right,
is is that you're only, right, you're only smart
as today allows you to be. Right? And what
we're finding is, you know, through our work, is
is that there's a whole host of new remote
sensing technologies which are coming into the

marketplace and are quite effective at enhancing your ability to find and fix leaks.

And I think that we're only at the beginning of that. Right? And so to my mind this provision is not doing enough to make sure that we're creating an expectation that operators will continue to, to innovate.

Now, along those lines, in response to a comment that was just made, I can appreciate, right, in a former life having been, you know, in a utility I can appreciate what has been said about the effectiveness kind of language in terms of an environmental or performance audit.

However, I think that there has to be some kind of happy medium. Right?

Because if you put out a list of things
that an operator should consider, but without any
expectation that they actually will, it becomes,
it becomes somewhat meaningless. And so I'm not
suggesting the previous concern there is concerns
are, you know, out of line, but I do think that
there is something -- there may be a happy medium

between, you know, you have to show that you've looked at every possible thing all the time and, you know, having a list in a rule that essentially has no practical effect.

CHAIR GANT: Thanks, Mark.

Any other comments? Sara?

MEMBER GOSMAN: Good morning, everyone.

I think one of the difficult pieces of this integrity management program is finding the balance between allowing operators flexibility and making sure that the risk analyses and the types of considerations actually result in better safety. And I think that in my mind you can still allow overall for a very good management-based flexible program while providing specifics on issues that you know you want the operators to do.

And I think, and maybe particularly in the preventative and mitigation mode where I think it's maybe more unclear what these analyses, what these identification is supposed to do as it relates to risk.

1 So I do support the proposed rule as 2 written. I think that adding advanced leak protection would also be very useful. 3 4 CHAIR GANT: Thanks, Sara. 5 Mark, is your card up again? Okay. Anyone else? Okay, over to Alan or 6 Steve to respond, please. 7 8 In the three comments MR. NANNEY: Yes. 9 here we've got, we understand and we hear what 10 all three are saying. And also, we would be 11 taking into account the comments late yesterday 12 because we think -- just like what I think Andy 13 was alluding to when he was talking, I think 14 we've got to put this together with what we had 15 yesterday. 16 So, so I think we're hearing everybody's 17 comments and thoughts. 18 CHAIR GANT: Chad. 19 MEMBER ZAMARIN: Sorry. I got my card 20 up late. 21 I just have one, maybe just to put a little bit of backdrop around P&M measures, and 22

what I think the issue may be. When we developed the concept of P&M measures in B31.85 it was always the intent that it's a -- you have a collection of tools that you can bring to bear and you tailor the deployment of those tools to the threats that are unique to your system.

You know, we have a very complex operating environment. We have multiple different threats to the systems, and you implement a suite of -- ideally, you implement a suite of P&M measures that's laser-focused on the threats that you have to your system.

And I think I've seen over the years
that one of the concerns is that maybe, maybe we
didn't put a lot of meat around what that should
look like. And it's hard to, it's hard to, I
think, make that prescriptive. And it's also
hard to make that kind of easy to demonstrate.

But I think similar to the comments that we've heard, I do think you need to balance between these are tools that are available, and at the same time you don't want to prescribe a

medication for when you don't know what disease you're treating.

And so, you know, we just have to continue to remember that these are complex systems, that the incidents that occur are due to, typically, very complex causes. And there's typically not a single answer. And so I think you just have to be careful that you don't prescribe a bunch of activities that aren't form fit to the issue that you're trying to solve.

Thanks.

CHAIR GANT: Cheryl.

MEMBER CAMPBELL: Thank you. I agree with what's been said. I do think the balance is kind of tricky. And this goes back to a comment I made yesterday. I think that not only do we need to work to find that balance, we also need to find ways to help our regulators and our inspection folks, right, to ask the right questions. Right?

I mean we should, to your point, Mark, we shouldn't be -- an inspector should be asking

what an operator did and how they considered these measures and how they're addressing the threat.

So, I mean I think there's a multifaceted approach to solve some of this stuff and
to find that right balance. To some extent it's
enforce the rules that we have. Add rules where
we need them, right, when we don't have enough
specificity. And then require operators to do
the things that they need to.

But there's -- it's got to be, it's got to be multi-faceted, and it's not trivial. I'm not sure that this one finds the right balance. I think there is -- it's pretty complicated out there, as Chad said, and we need some flexibility. But we should also be held accountable to make sure we're, we are considering and all the different ways that we can reduce corrosion and issues on our systems.

CHAIR GANT: Mark.

MEMBER BROWNSTEIN: So this raises a question for me that's not so much tied to the

specific language of the rule, but it's really a programmatic question to the folks at PHMSA.

Within the agency, right, what resources are available and made available to not only folks in industry but, frankly, to field inspectors about the range of techniques and technologies that are out there?

Because the reason why I ask that question is for two reasons. Right? One is, is because it seems to me that a -- you're more tempted to be very prescriptive in a provision like this, right, if you feel that this is your one and only time to communicate with folks in the field about what they can and should be doing. You know? It's written down; follow it.

If there are many opportunities,

documentable opportunities for PHMSA to be able

to share with folks in the field what's out there

and what the best, you know, the best of what's

out there, right, you have many more

opportunities to stimulate the thinking on the

part of both field inspectors and, frankly,

operators in the field about what it is that they should be doing to make sure that their systems are leak free.

And, you know, if the answer is is the agency doesn't have the resources to be able to maintain that kind of intellectual capital and share it, you know, that in and of itself is an issue quite apart from what this rule says.

If there are opportunities, right, for that, first of all, we should be encouraging more of them, and, second of all, you know, I'm not quite sure how you would work it into the rule language, but it seems to me that that, that plays a role here.

so I'll cut short the soliloquy and just ask the simple question, right? You know, what role does PHMSA play in understanding the best of what's out there and advancing a state of knowledge about what's out there? And what mechanisms currently just programmatically to share that with state inspectors and with operators?

MR. MAYBERRY: It's a good question. I can address that.

As far as PHMSA related to corrosion, actually related to a lot of the topics, we have, for one, different committees. We have a corrosion committee, for instance, that has representation from each region, and then a chair of the committee. And typically those members are also engaged -- we have a number of people on NACE committees as well. And we're quite active. In fact, I'm active myself as far as attending the annual NACE conference.

You know, it's a big area for us. So it's a heavy area of focus. So we have a team that's really constantly looking at what's out there and staying relevant and passing that information on to, you know, internally through different methods, or all inspectors meetings for instance, and the like. But that's happening all the time.

That's part of our, you know, if you look at our oversight program, there is where we

go beyond like just putting out inspections or an inspection enforcement program in our policies.

But, you know, so engaging industry. So we do try to stay relevant by doing that, being involved.

MEMBER BROWNSTEIN: And if I may, just as a follow-up. How do you know that, how do you know -- so I, you know, frankly, so thanks for that, you know, summary answer. I think I'd like to know more, you know. This may not be the time and place to do that. But I think I'd like to know more.

And I'd also like to sort of ask the question how do you know that you're being effective? Right? You know, how do you know that there's uptake of the information? Right? And that the practices are actually getting a fair hearing with inspectors and with operators, and that you're seeing evolution over time?

I mean, look, the bottom line for me is, is that with, you know, sometimes with the best of intentions field operators and field

inspectors fall into same old same old kind of thinking. Right? We've always, you know, this is the way we've done it. We've always done it this way. It's always worked pretty well. You know, leave me alone.

And that's certainly been our experience in the work that we've been doing on leak detection and repair. And not just, not just in the pipeline industry. Right? So I don't mean to -- I think it's just a human nature sort of deal.

And lots of people will go to lots of conferences and lots of seminars and sit there and nod their heads and take notes, you know, and like what? So the question then becomes, like, so how do you know as a practical matter that people are really taking it, you know, challenging themselves?

People don't like to challenge themselves, frankly. Right? You're doing a job. You get paid to do a job. You don't really, you know, like human nature.

MR. MAYBERRY: Yes. That's, I guess, where the proverbial journey comes in. You know, it's something you have to constantly work at.

But I can tell you, we, we engage quite heavily and question, you know, the standards to try to improve them. I know that's probably one of our areas of heaviest engagement is with the NACE committees and trying to improve and make sure those standards are relevant.

But anyway, we'd be glad to talk to you further about that. And that's where I think the topic came up yesterday about the potential for a workshop on this topic, which might be an option we explore.

I just want to add I appreciate the comments as well. And like Steve said, I think we're looking at, you know, making some changes like we were talking about yesterday on gas quality, to address what's the way, and to address, you know, making sure that, really, risk is driving what we're after here.

A specific example cited, you know, was

Sissonville, an incident that occurred that involved shielding of pipeline. You know, it's good old fashioned corrosion where the pipe's sitting on rock. You know, we cite that. But we've also, you know, looking at our incident history, if we take a step back and see, okay, what are we trying to solve You know, that's one issue we've seen, this good old fashioned corrosion that's happening. How do you address that?

You know, maybe we overly focused on specific tools and we can, you know, because we're trying to prevent corrosion that can occur, you know, a number of ways. Shielding is the example noted, like pipe sitting on rock. And we've seen that, you know, probably a few times too many.

But we don't want to address that and preclude the use of creativity and use of, you know, other tools that might be available to address, you know, other aspects of corrosion.

So I think we're going to take that back and, you

know, come back to you with additional language that kind of talks about that flexibility, so we don't stifle creativity or innovation, you know, or relevant technology.

Thanks.

CHAIR GANT: Mark, a piece of your question Alan can't answer because it would be talking about his budget. And he can't talk about his budget, but I can.

And this has been an ongoing issue, I
think, for PHMSA is having money available to do
R&D or participate in R&D analysis and
deployment. I mean that's a piece of what you're
talking about. And I think that's something only
stakeholders can address.

That said, there are places that since that does have the ability to engage, DOT's labs are engaged, they're engaged with the Department of Energy labs and programs. And the Department of Energy has a new midstream program focused on leak detection and mitigation practices for the midstream. That just got around, just got

started this year.

We have the ARPA-E program that has 11 projects that will be wrapping up this year to develop low cost detection and measurement devices.

So there is some good work going on out there, as well as all the industry fora that are focused on, you know, everyone pitching their technology and then operators considering it. I think it's a good question, Does it work?

And part of the answer I think has to be in looking to the requirement on these companies to develop safety management systems that are effective, and the incentives built into that to find the best, most cost-effective technologies to do so.

But to me, in the vein of considering a workshop or something, and that, that might be a good way to frame it, is are we -- because there's a lot of technology development happening, right, is it, is it getting where it needs? And have some, you know, some examples

about how that's happening. Might be useful.

So, and then there's always, you know, the budget matter that only, only stakeholders can address, not the agency.

So Chad and then over to Sue.

MEMBER ZAMARIN: Thanks. Chad Zamarin, Cheniere Energy.

It sounds like we're making progress,
based on Alan's comments and, I think, the
comments we've heard. I think just to maybe put
a finer point on what I was trying to articulate
around P&M measures.

You know, when I think about integrity
management, it kind of started as a pig and dig
rule. It was very heavily focused on kind of the
blocking and tackling. We always saw management
of change, P&M measures. Those were kind of the
higher level activities.

And I guess what I'm just trying to encourage is I don't think we ever meant P&M measures to be kind of a prescriptive recipe for all pipes. It was meant to be an encouragement

that you think about the issues that you face and you tailor your, your P&M measures to those issues.

And I think we haven't done a great job as operators demonstrating that, that we, that we look at our unique pipelines and we tailor P&M measures. And I know that that was a frustration during audit: how do you see it? How do we demonstrate it? But if there's a way to encourage that, as much as or more so than kind of listing the what we think are the right answers right now broadly, I really think that the value of the P&M measures aspect of integrity management is driving the behavior that you have to look at your unique pipeline conditions and you have to tailor your activities.

There is not a one size fits all. That was always the intent of P&M measures, that you're going to, you're going to pick those measures that are going to be effective to that unique circumstance.

Thanks.

CHAIR GANT: Thanks, Chad.

Sue, over to you.

MEMBER FLECK: Sue Fleck, National Grid.

I agree with what Chad said completely.

If you prescribe every single thing that's supposed to be in your integrity management plan, you've negated the whole point of it, which is figure out what your risks are, understand then, and then develop appropriate programs for each piece of your pipe based on the risks that are there.

So it would be nice if we could get back there.

I have a couple other comments. I feel like we've wandered away from the topic that was supposed to be considered here, which is really 935(f) and (g). It feels like we've moved to all P&M measures, so I'm a little confused. I kind of wish we'd stayed on point with corrosion, but it feels like that, a lot of the conversation we're having belonged in the next section.

So I don't, I don't think we've covered

all the P&M conversation we want to have in the next section. We may have covered P&M well enough. I'm not sure. But I am a little bit confused. I feel like we've wandered off. And I hope you can summarize it a little better for me.

And then I wanted to address one other question on, or one other issue around technology, because I think this is a conversation we really do need to have. How do you incorporate new technology?

Because in a lot of our states, before we're allowed to use any new technology we have to demonstrate that it works, that it's at least as good or better than the existing technology. And for a company like a National Grid, a big company, that's not such a big deal. We have R&D departments. We have big, robust engineering departments. So we could bring in a new technology, we could explain it to the regulators and get them to, you know, get them to understand it.

For a lot of the smaller companies

that's just not possible. It's very, very difficult. So if the state has a requirement that you have to demonstrate the efficacy of a product before you use it, they're not going to do that. So they're going to keep using their existing stuff potentially longer than they should.

So it's an issue. It needs to be dealt with. But it's extra work for the company to go and get the state to really understand that new technology and accept it as the new norm. So it's a challenge for PHMSA, it's a challenge for the state regulators, and it's a big challenge for the companies.

But we'd like to be able to do that easier and quicker.

CHAIR GANT: Sara.

MEMBER GOSMAN: So, yes, I just think
this, this section more broadly, and I understand
the point about focusing on corrosion, but this
is where I think we could do so much good in

terms of moving the risk-based system.

And, you know, another thought that I have about this is, you know, if the focus is on technology and being able to allow for different types of technology over time, I think, you know, sort of using performance standards in the traditional way that you would think about an environmental law, for example, like best available technology, I mean there are ways of getting at we have high expectations for how you should be doing these P&M measures. And here's what our category is going to be, here's the performance we're going to hold you to, more than create a program, you know, identify measures, implement them.

CHAIR GANT: Mark.

MEMBER BROWNSTEIN: Yes. So I don't
think we should be under any illusions about
budgetary resources and their availability. And,
if anything, I think we should be realistic about
the fact that with the change of administrations,
right, we're likely to see less resources going

into, you know, going into regulation or regulatory bodies, both programmatic resources and, frankly, enforcement resources. Right?

And so the simply reality is, is that I want to resist the temptation here, sitting around this table, to play philosopher king and try to imagine what the perfect regulatory structure looks like, and try to advance them all in that regard, and not be mindful of the context in which we're working.

Because, candidly, the context in which we're working argues for a rule that is more prescriptive and more specific, precisely because you can't be confident that you're going to have that kind of, the kind of resources necessary to make a more performance-based approach work.

So I want to -- so two things come out of that, I think, as a practical matter. Right? One is, I think it is incumbent upon our, you know, my colleagues, my friends in the industry, right, to be mindful of the fact that advocating for performance-based approaches comes with it a

responsibility, an imperative to be speaking to policymakers at every level of government on what it really takes to implement that and to be committed to advocating for the resources to make that possible. That's number one.

And number two, to Sue's point, you know, I fully acknowledge that some of the -some of what I'm about to say may be predicated on my own ignorance about level of effort that the industry has put into developing and socializing advanced technologies. But my impression, right, is is that too little is happening on the part of industry to take on this responsibility itself. Okay.

And, you know, it shouldn't, it shouldn't all have to fall on National Grid or, you know, any one of the other larger operators that are sitting around this table. But I don't think it's a, I don't think it's a defense for industry to say that, you know, it's hard to get new technologies accepted by regulators because there's so little resources that industry has to

be able to develop and demonstrate these things.

If the industry is committed to a performance-based approach, the industry really has to be committed to putting the resources into making it work. And to the extent that you don't see those resources, either at the agency level or at industry, you get stuff like this.

So, notwithstanding all of my comments about how I would like to go with you on this journey, right, I'm more inclined to support something that's specific, for all the reasons I just articulated.

CHAIR GANT: Seeing no cards raised from the committee, and doing my level best to sum up, per Sue's request, here goes.

In listening to the discussion I heard some concerns with regard to some of the provisions here being duplicating other provisions elsewhere in the regulations, as well as being a bit too specific in such a way that it defines a subset of a universe that we would want operators to consider, rather than opening up

that universe to your consideration.

And so it seems to me that it would be beneficial, in taking the next look at this, to refer back to the provisions in the corrosion control sections in 461 and 478, that to me seem to be focused on awareness. How do you become aware that you have corrosion?

In this section it seems to me we're dealing with how do you act to prevent or mitigate corrosion when you have it, but it's based on that information that you got from the previous section, the previous analyses. So separating those out so we're not duplicating the measures that are being set out in the revised corrosion control sections.

And then as relates to sess -- this discussion today, it seems to me there's been a very consistent theme to this conversation that suggests in the section it should be very closely, the sections (f) and (g) is the ones I'm referring to, should be more closely linked back to the reference to the additional measures being

based on the risk analysis required in 192.917.

So to the extent that an operator has a requirement to conduct that risk analysis, that the P&M measures addressed in Section (f) on internal corrosion, and in Section (g) on external corrosion should be tailored corrosion solutions using -- linked back to the risk analysis performed on your system. And that they, in hearing some of the conver -- the concerns that if you just say there's a lot of nice things you could do, then that kind of leaves it a bit open.

It seems to me that if you link the requirement back to these are the types of things one might consider, there will be new technologies that are coming on we want you to consider, but you must choose solutions that are relevant to the risk analysis you performed on your system. You have to address the risk that you've identified.

So, I'd like to ask, show this to the PHMSA staff to conceptually respond to that and

then give the committee members a final chance to comment on wrapping it up that way, with guidance, since request the PHMSA staff to consider.

MR. NANNEY: As earlier, as I stated, we plan to go back and we'll look at how this is drafted, versus the language that we had drafted yesterday for some of the internal and external corrosion as far as monitoring. And see where, one, if it's non-HCA versus HCA, how we can actually interconnect it or deconnect it, depending upon which way we need to go there.

And so that's what I saw from today that, and based upon the comments. So we'll go back and look at that.

As far as the considers or the musts and shalls and some of that, one of the reasons of putting a shall or a must versus a consider is to make sure that they are actually considered and done. That part of it we'll look to see what we can do there to what I'd call hit a middle ground.

As far as new technology and that,
what's been discussed, we're always in favor of
that. But the other side is when we put new
technology, we've got to be sure that it works or
be sure that it works that we don't have it all
over the place and it doesn't work for anyone.
So, you know, we've got to pick our spots there.

Now, from the PHMSA side, we do have other technology submittals that you can come in and get approval. And we also have the special permit process, which the other technology is where we would rather go because it's a lot quicker process and everything.

So we can look to see what we can do there, just like what we said we would do yesterday.

CHAIR GANT: Using the Chair's prerogative, I do want to respond back to the point that was made about state regulators needing to have some ability to access the technology and understand how it works in order to include cost recovery.

In my former office in oil and gas at DOE, the midstream program has a component of it that arises out of a conversation the secretary had with state regulators, that's the technical exchange with DOE and state regulators. I would offer you that those exchanges are only as robust as the stakeholders that participate in them.

So, we have a mechanism. We have some budget there. But the value is going to become - is going to come through stakeholders engaging the channel, otherwise it's just a very narrow conversation. So that's my pitch.

Mr. Drake.

MEMBER DRAKE: This is a great conversation. This is actually the purpose of the committee.

The challenge that we have is to strike the balance. I like that word. Because the thing that I think we wrestle with is unintended consequences. I think we all share the goal trying to clarify the regulatory target and strike some sort of balance.

And I think the concern that I see is you have a huge industry. The people around this table are large, for the most part. They have the resources. They're probably doing it. The problem is how a whole industry consistently applies this. And that inconsistency creates risk.

And I think our challenge is how do we get that balance? I think the issue that I see in front of us is clarify what we're trying to accomplish. What is the target? What do you want people to do? Without creating a lot of misplaced energy.

The concern that I have is when you come up with this long list and then you make it a must, what you're going to create is just an exercise to create a defensible audit record.

They're not -- If we're worried about inconsistency, people are just going to create a physical record to answer every single one of those issues for every single HCA, and they're done. And they missed the point of the exercise.

And I think that's what we have to try to figure out how to balance as we go through this.

So, you know, I don't think my comment is intended to say we don't want to do all these things. We want to go through them, and more, because the purpose is bigger than that. And it's not about creating paper, it's about doing an analysis. So we struggle with that and how do we best accomplish that, is really the challenge, I think, that is in front of this group.

And it's not just in this section, it's throughout all of this. So we're going to go through this discussion, I think, constantly because we're endeavoring to strike a balance between performance regulation and prescriptive regulation. We've seen the limitations of prescriptive. And the MEBs are heavy on performance. And I think both countries are actually working towards some sort of integration or balance between those two.

So how do we best do that without

creating a lot of bureaucratic drag on records?

There's already a huge -- these audits are

incredibly intensive and demanding already. How

do we get to the purpose of the exercise, rather

than just the paperwork side of it?

CHAIR GANT: Thanks, Andy.

Mark, can I go to Steve first and then back to you?

MEMBER ALLEN: Thanks. Steve Allen,
IURC.

I have to agree with what Andy said
there. And I wonder whether or not that guidance
documents or the results of the risk modeling
work group that's currently going on might help
to inform how this rule might look going forward.
I mean there are limited resources.

You don't want to have a situation, I

don't think you want to have a situation where we
have form over substance, which in my opinion as
a state regulator, we see a lot of that. You
know, an operator will do what they need to do to
pass an inspection, as opposed to actually

internalizing the need to assess the risk.

And I'm not an expert in this. I'm on this risk modeling work group. And what I hear from those that are involved with that, there are a lot of different approaches that can be taken. And those different approaches also depend on the size of the organization.

And I've mentioned to many of you here,

I'm going to be a broken record, you know,

stepping up for the little guy because most of my

operators are very small and don't have the

resources to, perhaps, focus their records on the

riskiest things that they need to do.

So my response here is a little convoluted. I agree with what you're saying.

And I think that the larger operators, more performance-based regulation is necessary. I think for some of the smaller operators, they need the prescription. They need to know what is it that I need to do? And not so much just because I want to check the box, but I just don't know what to do. So you help me to determine

what I need to do. So there you have it.

CHAIR GANT: Thanks, Steve.

Mark, back to you.

MEMBER BROWNSTEIN: Yes, that's, so that's a very important point.

You know, at the risk of stating the obvious, right, one of the challenges you have with performance-based approach is, absent clear accountabilities and metrics, is is you quickly fall into kind of the wink and the nod kind of approach. Oh, yeah. Did you consider? Oh, yeah, I considered it. Okay. You know?

And then for the smaller folks it's like, please just tell me what I need to do.

Right? Because I've got 12 other things to do in addition to my HAC responsibilities. You know,

I'm four guys and a laptop.

And so, you know, performance-based approaches there's a, I think there's a little bit of a nip sometimes about performance-based approaches. They're less bureaucratic but they're not necessarily less resource intensive.

In fact, if you're doing them right, in some ways they're more resource intensive. Okay.

And, you know, again, we're going into a world where the agencies involved here are going to have less resources. So that makes me nervous. I mean that's the reality, folks.

And so, Paula, I liked something that you said in your summation which I'm not sure has been explored fully enough, which is what's the mechanism by which folks confronted with this list of 935, what's the mechanism by which they communicate that in fact things have been considered?

And so maybe it's less about did you, you know, here's a list of 15 things that you should consider, and I want to see evidence that you considered each one, but maybe there is something that needs to be put in here, here or somewhere else, an enforcement paragraph, right, that talks about how the company will demonstrate that, you know, both existing and emerging technologies were considered. Right? What's the

evidence that you really did the -- that you did your homework. Right? And that you can show that you fully identified, you know, that you did a good job of identifying the risks, and you did a good job of identifying the tools that could address those risks.

And if someone could read that, you know, and say, yeah, that was a reasonable effort to do this, or not.

I don't know if that's in here. But if not, it should be.

CHAIR GANT: Steve, is your card still up or newly up?

So I think the question on the floor is, is there something already in the larger body of this rule that is relevant to the question, as applied to Sections (f) and (g), how does the company demonstrate that risks have been identified and that, relative to those risks, the appropriate approaches have been considered, and the appropriate information -- mitigation has been conducted?

So I think it's a more global question, too, not just -- and I think it connects back to overall integrity management.

So would staff like to take the question?

MR. NANNEY: We'll be talking about risk a little later. Let us address that there.

But it is something that we've seen has not been adequately addressed. And we're in the process of a work group coming up with a risk document to give more guidance to operators there on what to do.

But let us talk about -- we've got a section here to talk about here in these slides. If that's okay, we'll talk about that then.

CHAIR GANT: Okay. I just want to clarify the question, though, is not how to conduct risk analysis, it's for purposes of this section, how does a company demonstrate that they have results of risk analysis that have been used to assess the tools and the solutions that are available? Which is a different question than

how do you conduct risk analysis.

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Chad and then over to Cheryl.

MEMBER ZAMARIN: I'm just going to Yes. tell you the practical example of how it should You know, we're pigging out HCAs on recurring times. It's by far the most sophisticated, advanced technology available, gives us the most information about the conditions of our pipelines. And if we have 100 lines that we're assessing and 95 of them are demonstrating no change in condition, no growing corrosion, no metal loss at all, but 5 of them are showing even what might be very small indications, changing over time, we want to implement more strategic, targeted resources to those 5 pipelines.

We don't want to treat all 100 with more medicine because, frankly, that's not an effective use of resources. It's not focusing on where the issue exists.

So that's really the concern with how,
I think, this section is structured. It's

basically treating, you know, I go back to you're treating patients, you're treating everyone in the room for a sickness that only a couple of people may have. And, you know, that's typically not a very surgical, smart way to do it.

So that's my concern with kind of the applying these broadly across all HCAs. The whole intent was learn about your systems and then add additional measures where you're seeing indications that would warrant it, not just add additional measures across the board.

CHAIR GANT: Thanks, Chad.

Cheryl, over to you.

MEMBER CAMPBELL: I think, Mark, I think what you're asking is, in my simple, practical view of the world, is, you know, how does an operator show the effectiveness of their program. Right? That they are truly improving the health and condition of their assets over time, truly improving public safety, truly moving in the right direction. How do you prove that it's effective?

And I think that when I think back on where operators started with integrity management, I think, Chad, you might have said it, take integrity, I mean that's sort of a just put your head down and put a tool in it and go dig a hole. Right? And, I mean, I think a lot of operators, it's been interesting to watch the evolution of the program. Maybe the question is how do we get it to evolve faster? Right?

Because if I look at where it started in the early 2000's and where we're at today, I think the vast majority of operators are in a totally different place. But to your point, how do we continue to push it forward faster and in the right direction? How do we bring the smaller operators along and maybe are less -- who have less resources? And then how do we measure the effectiveness of our programs? And no fair just saying, well, I haven't had an incident, because we know that that doesn't mean that you're necessarily on the right path.

So I don't know how we work that into

the rules, but it just feels like that's what we're talking about is measuring the effectiveness of the programs.

MEMBER BROWNSTEIN: So I think that, you know, I'm hearing a fair amount of agreement around the table. What I'm not, what I'm not hearing yet, and I guess we're going to put it on our friends at PHMSA to figure, to take all this and figure it out, is so, therefore, what do you do? Right?

Okay. Because I will tell you, in absence of something better coming along, right, it's going to look like that, or it should look like that. Right? And so we can all agree that that's not the -- you know, there should be something better. There should be something better than that.

Okay, but, you know, we're going to leave it to them to sort of figure out what that is, absent us providing further guidance.

CHAIR GANT: Okay. To sum up, to use Chad's analogy, for this section the task of

PHMSA staff is to reflect that in another section, in the conversation we're going to have after this, a company will have conducted risk analysis. We're going to talk about how that happens and how you demonstrate that to the regulator in the next section.

But for now, assume there is a risk analysis, appropriate risk analysis. For this section, how do you demonstrate that you've taken the results of that risk analysis, as related to internal and external corrosion, and taken the appropriate measures relative to the risk identified to mitigate that corrosion?

And that still is not in here. But that's the specific point that we need to hit in this section so that we can move on now to the more complete discussion of how do you do -- how do you demonstrate to the regulator you've taken an appropriate approach to risk analysis more generally?

Anyone disagree with that final diagnosis for this conversation?

Cheryl, is that a holdover or no?

MEMBER CAMPBELL: I'm sorry. This is a holdover.

CHAIR GANT: Okay. Alan, over to you to respond, please.

MR. MAYBERRY: I really appreciate all the comments. So just, you know, we can, we'll issue a regulation. And we have to then work with our state partners, Steve and his peers, to implement it.

And if you look at a common thread, if you look at, you know, whether it's San Bruno; Marshall, Michigan; Sissonville, numerous others you've not heard of, you know, we need to, we need to be there. I mean it's well in this, we need to ask the right questions.

And so it's one thing to issue this with prescription or with performance base, but it's up to us to ask the right questions and not just check that the P&M measures were, you know, there's something out there, but is it relevant.

So that's something we fully appreciate

that is an area of focus.

The other is just measuring safety outcomes that, you know, we could probably do a better job with integrity management as far as measuring the effectiveness of it, or measuring the effectiveness, for instance, of our R&D program, which does put money related to, like, corrosion control R&D. But what are the safety outcomes of that investment? That's another area we looking at.

Anyway, thanks.

CHAIR GANT: Okay. Are we ready to move on to that very simple and straightforward topic of integrity management clarification? Okay.

Over to you, Steve.

MR. NANNEY: The next is improving requirements for collecting, validating and integrating pipeline data.

And a little background. As you can see, I'm going to jump to the basis. San Bruno highlighted the weaknesses in this area. Not only was it the explosion, but it was some other

factors that happened even after that of where the staff I think found some other issues.

Also, from the 2011 Act mandate, and also the NTSB safety study.

And the issue is operators were collecting much data, but an integrated and documented analysis is often lacking. And if you look at where you're proposing this, in HCAs Class 3 and 4 and those type areas, and you look under integrity management, as we go through this you'll find that that's been a part of the program for a while.

And, in fact, when we, we brought up
this -- and I'm going to regress to another
committee, the Liquid Pipeline Advisory
Committee, we had this same type criteria to go
into it. And, in fact, we had a meeting on it in
February of 2016. And there was a lively
discussion there, just like some of the ones
we've had here yesterday and today.

But that one was even probably more lively because it was pointed out by some of the

committee members to some of the other committee members that this data has been in the regulation since 2002 or 2004, and some of the, some of the committee members was wanting five years to implement what they thought should have already been done and which was the code applied to.

So just to give you a little background.

And what we're trying to do here is very similar on the gas side as what we're doing on the liquid.

And we're proposing, again, to clarify
the data to be verified and validated. And that
data is in B31.8S, so, and everything. We're
also clarifying the requirements for integrating
the analysis of the data and information. We're
establishing minimum pipe attributes that must be
included. And, also, we're requiring use of
validated and objective data whenever practical.
And we're addressing requirements for use of SME
input.

Again, looking at comments that we received, again it was supported by citizen and

government groups and pipeline safety advocates.

It was strongly supported by NTSB. We have a

letter from NTSB supporting it.

Others acknowledged the importance of verified and validated data, but had some concerns.

And then regarding codification of
B31.8S attributes, it was supported by one
operator. These are not burdensome, but may not
always be possible to collect in practice. A
more limited list of attributes would be more
useful.

And the trade associations noted that the proposed language may be more prescriptive than the SME standard, and could introduce confusion. And I would agree, there's a few items that are in the list that may not be in the Table 1 of B31.8S, but it's very, very similar in most cases.

Going to the next slide on comments we received. Regarding the proposal to address the quality of SME input, one of the comments we got

was PHMSA should delegate references to SME bias and replace the text with general language to include peer review and verification.

One operator commented that this would add unnecessary cost.

And a trade association commented that the proposals are common industry practice and don't need to be incorporated into the regulations.

Another comment we got was the requirement to identify the relationships is unclear and potentially burdensome.

And to remove the requirement for fracture mechanics modeling to address cyclic fatigue and defect weld seams, such as low frequency ERW seams. And also, to extend the frequency to reevaluate cyclic fatigue was a comment there.

And I don't think -- Since this initial take was we were trying to codify B31.8S data, and we were proposing the data sets basically to mimic B31.8S with some clarifications. And also

1 to include what the congressional mandate was. 2 B31.8S, Section 4, Table 1, which I've been alluding to, is already prescribed as 3 4 mandatory data set in B9.17D. 5 And then repeating the mandatory data set in the rule is intended to provide clarity, 6 not confusion. 7 8 The last thing on PHMSA's take is 9 regarding the proposal to address the quality of SME's input. The need to address human SME bias 10 11 in the design in populating the risk models is 12 standard concept in effective risk analysis. Some additional information on PHMSA. 13 14 Regarding the comment that the requirement to identify the relationships is unclear, again, we 15 16 were trying to put in Section 4, 5, the B31.8S information that's referenced. 17 18 Public comment? Oh, skipped one? 19 skipped one, I guess I did. 20 Regarding comments to remove 21 requirements for fracture mechanics modeling to

address cyclic fatigue and defective weld seams,

we have sponsored research that provides what we 1 2 need as far as fracture mechanics as an effective means for crack and crack line defects in order 3 4 to understand pipeline integrity. 5 And PHMSA believes that the proposed fracture mechanics requirements are essential in 6 7 order to allow any such defects to remain in the pipe unrepaired. 8 And then the last bullet. PHMSA will 9 10 consider comments to extend the frequency to reevaluate cyclic fatigue. 11 12 And, really, the comments here on these, 13 we will get into those more in a later session. 14 This is really not to focus on this today. 15 And then public comment. 16 CHAIR GANT: Thank you. 17 MR. NANNEY: Yes, on the fracture 18 mechanics. 19 CHAIR GANT: Comments from the public, 20 please. 21 MS. BARTHOLOMEW: Good morning. Мy 22 name's Mary Bartholomew. I work for Southwest

Gas Corporation.

Appreciate the opportunity to address this with PHMSA. And we really do as a company recognize how PHMSA's working very hard on public safety, and we do appreciate that.

A couple concerns with the section in 917. B31.8S does specifically require some data elements but there is a provision in B31.8S that does say if you don't have a particular data element, then that particular threat that may be addressed by that data element must be considered as existing.

So there is in B31.8S other ways to address the lack of specific data sets. And we, in our risk model, have over 100,000 specific pipeline segments that must be populated. And we are continually looking for new data sets to add to our risk model. Every time we run our risk model we add additional data sets.

This particular prescribed list will add several data elements that will be very difficult to acquire. And I'm not sure, as a company, how

much that's going to add to the relevance of our risk model.

Another concern we have is the drive towards a probabilistic model. Not that we're against the probabilistic model. Quite frankly, we're working in that direction. But that's the key, we're working in that direction.

The section does not include any kind of a phase-in period and implementation period. And to go from ground zero to a probabilistic model is not realistic.

Finally, we're just a little concerned about some of the wording: validating, integrating, verifying. I know we talked about TVC records. We understand that. But these are just some broad terms and it gives us a little bit of discomfort as to what that really means from a regulatory standpoint.

Thank you.

MR. KERN: Good morning. Mike Kern with National Grid.

National Grid does support the use of

risk modeling as a tool to understand the risk of pipeline systems. We've applied the principles of both relativistic and probabilistic modeling to our system. This has given us an understanding of what it takes to implement risk modeling and how the results of both can be used to reduce the risk of operating pipelines.

This modeling can be a powerful tool if applied correctly. It is data-intensive, detailed, and can be a subjective process.

If not applied correctly, it can cause you to deploy your limited resources to the wrong place.

National Grid has recently been asked to present what we have learned to the Risk Model Working Group. And we encourage PHMSA to allow the Risk Model Working Group to finish its guidance material before issuing regulations and integrity management risk models.

So two things in addition. So National Grid has actually a lot of experience in doing both, both probabilistic and relativistic, or

some people call them index models, and has some understanding of what's out there. And I know PHMSA fan the workshop for some risk modeling and kind of expressed their vision of a probabilistic model and what people think it can do for you.

first, there is limited -- there are models out
there on a probabilistic basis. There is no
model that we know of that ties all these
attributes or all these risks together. So what
we did is we modeled primarily one risk with a
handful of attributes for a couple pipelines that
we thought were our highest risk. And the
results of that were very interesting and allowed
us to develop some mitigative measures from that.
And that's what we presented.

But we also realized this is a massive undertaking. So we just did small sections of pipeline. And we found it very useful. But it's useful with a relativistic model as well.

And I guess the second comment I have is on the SME. Don't discount the SME, all right?

These companies, all our companies have a lot of very knowledgeable people, both from an engineering perspective and in the field. And if we just blindly use the output of models to make decisions without any SME input, we're going to go in the wrong direction.

I'll give you an example. So we did, we did some probabilistic modeling. And we had the results. And it says you need to do more patrols in pipeline sections, in certain sections.

And when we looked at the sect -- if we would have just taken that and just applied that blindly, we'd have just increased the patrols in all the sections. When we went and we looked at the results, we realized that a lot of these were in soybean fields. All right? And they were adjacent to some HCAs. But when you there -- and we were looking at third party activity -- we were really spending resources to patrol there when, really, that wasn't where the threat was.

So if we would have blindly applied it without any SME review or intervention and saying

Does this result really make sense? we would have been wasting resources. So don't downplay the SME importance of all the results, reviewing the results. All right?

Thank you.

MS. KURILLA: I'm Erin Kurilla, American
Gas Association.

I'm going to encourage the PAC to kind of break this section up into pieces as well.

917 covers a lot of different areas. Obviously, one is the risk modeling on your transmission assets. But there's a Section 917(e) that tells you how to deal with additional threats or specific threats.

I know, Steve, you mentioned that we are going to talk about some of this in a later meeting, but I wanted to get something on the public record specific to 917(e)(3) that tells you how to deal with manufacturing and construction threats.

Usually I address this in our written comments, but for the GPAC to hear, basically

there is a conflict between this section and what you'll talk about in a future meeting on MAOP verification and how you consider an M&C threat stable. And it really deals with pipelines that have had an incident due to M&C threats.

I'm not going to go through it, I

promise, but I just want to call this out. But

basically when you hit 192.624 for MAOP

verification when you've had an incident due to

M&C threats, you can pick one of the five methods

to address that. But then once you hit

917(e)(3), you can only consider that threat

stable if you'd had a hydrostatic pressure test

to 1.25 times MAOP.

So can meet all the intent of 192.624, but I am in conflict with 192.917(e)(3).

I just wanted to offer this as an example. This is a very confusing topic. It took us a long time living with it to realize this conflict. But and I don't know if you will address -- and I don't want to word smith in this meeting -- but I just want to get it on the

record, we'll need to clean up some of those issues before this rule is finalized.

Thank you.

MR. OSMAN: My name is C.J. Osman and I'm with INGAA.

Similar to Erin's comment, wanted to bring one additional change to the PAC's attention. Again, not trying to word smith, but we think this is important.

There is a change made to the current code in 935(a) which removes a statement that's in there right now that suggests an operator must base the additional measures on the threats the operate has identified to each pipeline segment.

Additionally, the proposed changes to 935(a) add a list of P&M measures that we believe a prudent operator would consider as part of their risk assessment and in assuring the safety of the pipeline system. However, with the removal of that sentence, we believe the language implies that an operator must execute every single one of these P&M measures in 935(a) every

single time. And based on PHMSA's webinars and other discussions, we don't believe that was the intent.

To provide a specific example, one of the P&M measures that's listed is replacing the pipeline with heavier wall pipe. Clearly, that's not something that would make sense in every situation every time, to go and do a pipe replacement.

Additionally, there's references to installing automatic and remote control valves. And while that's certainly a useful P&M measure in many cases, again it's not something that would make sense in every case. And, additionally, that's something that PHMSA has an additional rulemaking considering in the future to address automatic control valves and remote shut-down valves.

So just wanted to bring that to the PAC's attention. Thank you.

CHAIR GANT: No further comments from the public. I'd like to open the floor to

comments from the committee members.

Ms. Fleck.

MEMBER FLECK: That was fast. I didn't even get the card up. You are good, Paula. You are good.

First of all I want to thank the public comments. I think you've covered every single thing on my list. So, Southwest Gas, National Grid, AGA, INGAA, I think you guys hit the high points. So I'm just going to do a little bit of repeating.

Probably my, one of my main concerns
with this section is, is the time frame for
implementation. And without something being
said, it becomes effective immediately. And some
of the data collection, verification, integration
efforts are ongoing with, you know, consistent
with MAOP verification. A lot of companies are
in the middle of collecting some of this data.
So it doesn't make sense for it to be required
immediately when those efforts are ongoing.

So I think consideration has to be given

to what's an appropriate time frame. Align the requirements of this section with the requirements of those other sections where we're creating those data sets.

Another point I want to reiterate that
we heard is, is the data sets listed within ASME
B31.8S are understood, they're consensus
standards, it's already in the code, everybody's
working on them. The newer prescriptive list of
48 creates, you know, some confusion. I think
Steve said that you are going to consider that.
Some of those need to be added.

But just make sure that the ones you're adding really do need to be added and it's, you know, there's a good justification for that. You know, asking for the full 48 for everything is an awful lot, so make sure there is some value to what you want. And we'll certainly get any data that's important.

I have to agree with the Southwest Gas comment about integration, verification and validation. Don't really know what that means.

We're getting much more used to TVC language about data. And that's something that's comfortable. But, you know, integration, verification, validation, not sure what that, not sure what that means. I'd like to get some understanding on that.

My next concern is around everybody
being forced to use a probabilistic risk model.
And I think Mike made some, Mike from National
Grid made some really good comments about that.
It's very comprehensive. It takes a lot of work.
If you do it segment by segment for every piece
of your pipe, for every potential risk, you'll be
-- you'll get into analysis paralysis.

So using a combination of probabilistic and relativistic models is probably the best way to go. Just make sure the language in this part doesn't force everybody to go down that path.

We talked a lot about 935(a) in the previous section and this section around what are the right kind of P&M requirements. And I think we can probably continue that conversation.

Erin covered the 624.917 contradiction.

I think that needs to be addressed and clarified one way or the other.

And those are my main topics.

The other thing that Mike from National
Grid brought up, and I think this will probably
engender a lot of conversation here, but the, you
know, the SME bias question is, is concerning.
You want SMEs. You select SMEs to help you
understand data in a quicker, deeper way.
There's always the possibility that an SME could
have a bias. But how do you strike the right
balance there where you want people who know
what's going on so they can make good decisions,
but you don't want people who've already preformed opinions?

So I think any wording around reducing

SME bias has to be very carefully stated because
we need our subject matter experts. We don't
want people who don't know what they're doing
making these kind of difficult decisions around
risk on our pipelines. So I just hope that we

really think about that and strike the right balance. Because we need SMEs. We want to get rid of bias. But that's going to be very difficult to put into regulatory language.

So, thank you.

CHAIR GANT: Thanks, Sue.

Andy.

MEMBER DRAKE: I'd like to echo some of those comments.

I think there's a lot of good things in here. I think that the intent of codifying B31.8S data sets is a good thing. I think, as Sue said, that's been something people have been working on. It's a standard. I think we want to try to, we want to try to get that clarity out to folks.

I think the more consistent you can be with the database, the better, because it's a standard people know and have been working on, at least the larger number of the -- the vast majority of operators.

I think if you have different data sets

that you're going to add, which you have proposed quite a few, I'd be very articulate, why? And what do you need out of that? I mean this is, again, just to help clarify the landing path.

You know, why did we add this? What are we looking for here? Because it will be a change and it will just help manage that change.

I do agree with the probabilistic modeling. You know, probabilistic modeling is a good thing in certain places. I don't know that we want to try to go there, everywhere, all the time. I think that's, again, back to this discussion about performance-based language.

I think relative modeling is very effective. I think you probably want to do both in certain cases. And maybe relative modeling is good enough. In certain places it's probably very effective for particularly smaller operators where they don't have that energy to gather that much data to do an effective, realistic probabilistic model.

But I do think the question is, what are

we trying to accomplish here? Are we actually trying to get to probabilistic modeling everywhere or are we just saying you should do both? It was not clear. It sounded kind of like we were driving towards probabilistic was the answer, and that's what we want to do. And I don't think that's -- I hope that's not the accented syllable we have here.

I think one comment I have about fracture mechanics and cyclic fatigue. I agree with the comment, I think there's some carry-over here from the liquid discussion, that we want to calibrate. Cyclic fatigue is an order of magnitude different issue on gas than liquid. So when we bring over the frequency to re-do the study from the liquids, we need to calibrate an order of magnitude different relative impact on gas.

And I think that this helps reset that requirement. Sue, you alluded to that. I think that's appropriate. It just came across completely intact from the liquid group. And I

don't think that that's appropriate on gas.

And I do think that I'd caution at least some debate about the fracture mechanics approach is extraordinarily conservative. I don't know if we're going to talk about that in another section or not.

MR. NANNEY: That's another section.

MEMBER DRAKE: Okay, good. We'll leave that behind.

I think the P&M measures here, the conversation we just had we don't need to repeat. But I think this is actually a significantly more pronounced problem here than it was in corrosion. This is actually at a place now where it's impractical. We can't do all these things. It's not even consider, it's do. So it went to another level of, you know, difficulty.

This isn't just a menu of things to consider or even document why we didn't, it's a list of things to do physically which is, including replace the pipe, which if we replace the pipe everywhere that, that changed

everything.

So, you know, I think we've got to really back away from the tree here and look at this. This got to be so far down the track that it now is impractical to even do.

Those are my comments.

CHAIR GANT: Sue, is your card still up from before? Okay, Sue and then over to Sara.

MEMBER FLECK: So a couple other points came up while I was listening to Andy, and realized I missed one on my list.

First of all, it is important, to echo what Andy said, you know, the industry is absolutely committed to continuing to improve on how we look at integrity management programs. I mean the whole point of an integrity management program is like a safety management system. It's a plan-do-check-act loop. So we should constantly be trying to learn more, do more, evaluate the risk and drive it down.

So I think that wasn't said, but I should have said that.

I want to go back to something Steve said earlier in his comments about the Risk Modeling Working Group. Mike mentioned it. A couple of other people mentioned it.

If we've got a group out there of people who really understand this stuff and they're down in the weeds working on coming up with some guidance, why wouldn't we wait until they come out with that guidance before we write language into code?

So I would, I would urge you to wait for that group to finish before any of this becomes, you know, becomes the final code.

And the last point I want to make is -and this is probably, you know, not going to be
super appreciated -- but I think the impact
analysis that was done by PHMSA considered this
neutral cost-wise. Industry thinks this is going
to be a lot of cost to implement this level of
data collection and modeling. And I know they've
thrown out a number like \$100 million. I don't
know what he number is, but this is not free.

This has a cost. It has an impact. And I'm not sure that was considered in the overall conversation about this section.

Thank you.

CHAIR GANT: Sara, over to you.

MEMBER GOSMAN: Thanks. I have some clarifying questions, if I may.

So the first question I want to ask is as it relates to these sets of data. I'm not sure whether these, this data was already required under the industry standard or if we've added things here when we imported over the language to the regulation. So that would, that would help me.

I will say then, consistent with my comments yesterday, I think it's terrific that you're taking the language of the standard and putting it actually in the regulation. I'm really glad to see that. But I'm just having trouble understanding what got changed, if anything, in terms of the data sets that are being put in the reg.

MR. NANNEY: Well, I'm not prepared to go through item by item and compare them. But if you do go and look at B31.8S, the main ones that we were wanting to get are in Table 1. Yeah, it's in B31.8S, Table 1.

And that goes through the attribute

data, whether it's pipe wall thickness, any

construction practices, those type things. There

are a few -- and like I said, without getting

into item by item of comparing them that are in

here -- that are a little different. But they

shouldn't be major difference. We --

(Off mic comments.)

MR. NANNEY: I am. Can you hear me now?
(Laughter.)

MR. NANNEY: I'm sorry. I thought I was right by it. Okay.

But anyway, if you, if you compare
what's in the, in the proposed language, there's
a few items that we added. I don't have them
listed right now to discuss back and forth. But
the key part we were trying to do was to make

sure that we got Table 1 from B31.8S.

And that's what we had the discussion with the Liquid Committee and we said the same thing. And, you know, we can go back and look to see what those differences are. I think they're minor. There may be some that are more major than what we thought and everything.

But the key part, the key part is that the, that we're finding that a lot of this data may not be being kept by the operators. Whether PHMSA's picking it up and enforcing it on inspections, that I'm not here to discuss today. That's not the intent of this meeting.

But the main thing is these are data points that need to be collected. Maybe not every one, every time, but most every time. So we're trying to make sure that that gets put in the code and it's not just said, well, we considered it, and we didn't do it type language. So that's the intent of what we're trying to do.

And we think if you go back and look at some of these estimates, you know, some of that

could have been a factor in them.

MEMBER GOSMAN: Thank you. I mean I guess I would be interested in hearing from people on the committee who are concerned about the data sets, which specific ones they feel like are being added here that are going to be very expensive. Because I haven't been able to gather that, at least from what I've heard.

If this is taking an industry standard and a set of data that everybody was supposed to be collecting already and putting it into a regulation, then it seems to me very logical to do that and to make sure that people are collecting it.

I guess the other question I have is on 935, this language here about the additional measures must be based on risk analyses required by Section 192.917, and must include, but are not limited to. The criticism I've heard is that everybody would have to do all of these.

I'm assuming that wasn't your intent in drafting this particular language? Okay. Okay

so that's just a technical drafting issue, not a policy choice. Okay, thank you very much.

So I'll just say over all that, as a person who's spent a lot of time on environmental law, and more recently energy law, I mean I think what makes this regulatory program so different from every other regulatory program is the integrity management program, is the fact that you're relying on management-based regulation.

And management-based regulation is different from performance-based regulation.

What we're asking here operators to do
is to manage and supposed to meet a very specific
performance standard like, you know, this amount
of risk. Right? Or this particular -- in the
environmental context, right, the end of pipe
pollutants. So to make that work, it has to be
based on really good risk analyses because that's
what makes this program successful.

And I think that these, this proposed language -- and I don't know if you're driving at probabilistic risk assessment or not here -- but

if you are, you know, to me that's great. I mean I think that if we're going to -- it's a tradeoff; right? If we're going to give flexibility to operators to manage their own risks, we need to be confident that they're analyzing and assessing those risks in a way that is very sophisticated because that's the only way then that we are sure that this risk-based system does work.

And so I think that's the tradeoff and
I think that's what you're trying to do here, as
I understand it. And to me, that should benefit
everybody. That is, if we want the system to
work we need a risk assessment that is really
going to be successful.

On the SME bias side, I haven't done a ton of research on that particular issue. But I'll tell you that the issue of expert bias as it relates to assessing risk, is one that recognized across different areas. It's not meant to be, you know, a hit against any particular expert. I think it's just a reality of the way that people

think about risk. The public thinks about risk in a particular way. Also has blinders on it in some ways. So do experts. And there are studies out there.

So I think just acknowledging the fact that that happens, and putting into place processes to deal with that bias, if in fact there is bias, and I think that's clear from the language, it says, you know, that if there's any bias, right, we should put in these, these protective measures, makes a lot of sense to me.

Again, it's not meant to be a criticism of anyone who does this, you know, incredibly technical work or to devalue experience over, you know, quantitative crunching of numbers. But I think it's important to understand what the biases might be and be able to account for them.

Thank you.

CHAIR GANT: Thank you, Sara.

Chad. I'm not sure if Chad or Steve had their card up first. You guys want to arm wrestle?

1 He's bigger than I am. MEMBER ZAMARIN: 2 CHAIR GANT: Okay. Steve, Steve gets to 3 go. 4 MEMBER ALLEN: A little bit, yes. 5 Steve Allen, IURC. I just wanted to say 6 that I agreed with something that Susan said just 7 a little bit ago relating integrity management to 8 It is a process. And it is a process where SMS. 9 continuous process improvement is expected and desired. 10 11 Each operator has a unique set of 12 circumstances, and each operator needs to examine whatever information is available to them, and 13 14 then consider that information and apply it to 15 adjust their program going forward. 16 So it was just a little plug to SMS 17 there, and I just kind of want to go on record 18 saying I agree with what she said. 19 CHAIR GANT: We'll all doing the wave in 20 our minds. Yes. 21 Okay, Chad, over to you. That was our exercise for the morning. 22

MEMBER ZAMARIN: Chad Zamarin, Cheniere Energy.

Maybe to Sara's question about cost or

the -- I think the first half of this section is

really good. I think the idea of reinforcing

risk-based process and data collection/data

integration is sound. I think there we've heard

some, maybe some around-the-edges shaping that

could be considered, but I think it's really

good.

I do think, maybe to echo Andy's point, where I, I think, have my only issue is with the shining of such a bright spotlight on cyclic fatigues and the assumption that, in the absence of a pressure test, the manufacturing-related threat is something that has to be dealt with. I think there are other data and other indications that can make sure that we're not inappropriately allocating resources to that threat, aside from just whether or not you had a pressure test.

So those, to me, are the two issues in this whole section that I think are potentially

over-compensating in an area where that threat is important, but it's not a common, a very common or prevalent threat because of the nature of gas pipelines, certainly much different than how they operate versus liquid pipelines. But as far as this, the risk and integrity management, data integration stuff, I think it's a really good add.

CHAIR GANT: Alan, I'd like to ask you to -- Do we have the specific language that's being referenced on the SME bias? And if so, could we put it up?

MR. MAYBERRY: Yes, that's one of the areas I wanted to address. A couple others. But related to SME, we're not saying you can't -- you know, there's nothing in the rule language that says do not use an SME. I think we value the role of the SME, and that's not going away.

I think, you know, and here again you take a step back and look at what are we trying to solve? I think some observations based on, you know, what, certainly what the NTSB pointed

out, I believe, but then also on inspections, is the use of the SME. Maybe we need to put some boundaries around, you know, how that is employed.

So that's really what we, you know, the intent of that section. It was not to -- not to use SMEs. I can certainly appreciate that. You use algorithms to assess risks. And, you know, sometimes it takes another set of eyes to say, okay, let's do a reality check, is this really what's going on out there?

We do that with our inspection program,
too. We'll get a printout with a risk run from a
run model and we do a reality check. Okay, this
shows the riskiest segments but, you know,
sometimes we change the order based on our own
knowledge. So but this is really meant to put
some boundaries around that, sort of what it
means to use an SME.

Because in the past regs it's been a bit lax. So that's the intent here.

And just real quickly, related to the

model use, you know, we had that workshop, one of the working groups that stood up out of the Risk Modeling Workshop. But, you know, the intent there again, here, in our intent here we're not really saying you cannot use index models. We're not saying you must use probabilistic models. I think, you know, my guts telling me we need to be more sophisticated in our use of risk models. And that's why we had that workshop, and that's why we stood up the working group, that the output of which will provide guidance to industry on the use of models, where they're appropriate and how do you use them.

Because we have some issues. With the index models we've seen that, you know, some risks can be overlooked. And I know there's been a lot of work done on probabilistic models. We'd like to see it move more that way, but we're not saying models have to be, you know, all probabilistic models.

But we do need to consider the data

before us. And certainly that involves some probabilistic models.

Anyway, we've got the text up there for related SME. So anyway, we're, you know, the point is we're not saying don't use them.

CHAIR GANT: Could I ask for observations from members of the committee on aspects of this that don't comport with your -- with how you approach SMEs already?

Andy.

MEMBER DRAKE: This is Andy Drake.

I think this goes back to the conversation we were having a little bit ago.

This is a great idea. I mean, yes, you have to be careful. Some operators could overuse SMEs where they just dismiss ideas because they don't want to change, or they're used to a certain paradigm and they don't want to come out of that paradigm. And we need to figure out how to break out of that model, so to speak.

The devil may be in how do you do this in an enforcement environment? How are you

actually going to make sure that a second somebody hasn't guessed, second guessed this person's -- you know, how to you play that?

I think that's a large part of the question. It's not should you be conscious of bias, it's should you be managing bias? Yes, yes, yes. And you should be using SME -- how, just how do you do this?

MR. MAYBERRY: How do you enforce it?

MEMBER DRAKE: How do you make it work
in enforcement.

CHAIR GANT: Can I ask another question
just to be clarifying? In one way it seems to me
that everybody who's involved in your integrity
management is an SME of some sort. So in your
approach to integrity management in your safety
management system are there -- is there training
already included in your safety management
system, your approach to culture, safety culture,
that applies across the board and is not
necessarily specific to SMEs?

Sue.

MEMBER FLECK: You may need to repeat
your question. But what I was going to comment
on was really the last line: Operators must
document the names of all SMEs and information
submitted by the SMEs for the life of the
pipeline.

You know, in a large company with a big engineering department working on integrity management, that's a lot of documentation. And, I mean, if we have to track the names of every single person who provided every single piece of data, and you're requiring 48 pretty extensive data sets to be analyzed, it's just, it's really just a lot.

And how do we define who's an SME?

We're going to have to have some criteria put in place so we can say why did we say Mike Curran is an SME and Corinne Byrnes isn't, or Sue Fleck is or Cheryl Campbell isn't. And just that last line to me, I didn't really have a problem with the rest of it, you know, SMEs. You want to make sure there's no bias. I agree with Andy. I

agree with everybody else. But how am I going to document that every piece of data provided by -- I wouldn't even know how to approach that. It's a very complicated ask.

CHAIR GANT: What I am trying to understand is if there's approach built into your safety management systems or integrity management where you're seeking to prevent bias by everybody that's participating. My point being that it seems to me everyone involved in this process is an SME of some sort. And bias suggests that they're acting in a way that's not consistent with what good practice and good analysis indicates that you would act.

So we don't want anyone doing that in this process, is my point.

So I'm trying to sort out, is this, is this distinction necessary or is it something that you want to apply that you generally reflects good integrity management, safety management?

And I guess I'm -- Professor Gosman,

your point about the research on bias made me 1 2 think about this and how we're using the term SME in this context. 3 4 MEMBER GOSMAN: Yes, I would be -- I 5 don't have that -- Sorry, sorry. I'll wait. Part of Robert's Rules of Order. 6 So I would take it back to PHMSA. 7 I'd 8 be curious about what their definition of subject 9 matter expert is and what they, what they understood that to mean. When I read it, I 10 11 understood that to mean somebody who was 12 specifically involved in the risk assessment and 13 assessing this particular risk for the company. 14 And to me, that seems like a more limited set of 15 people. 16 But I would love to hear from PHMSA and 17 from operators about what, what it actually means 18 in practice. Cheryl and then Chad. 19 CHAIR GANT: 20 MEMBER CAMPBELL: So, you know, Sure. 21 you brought up safety management system and 22 integrity management. Sue said it earlier,

right, they're all part of that plan-do-check-act process. And I think that from my perspective we're working hard to ensure that we have enough data and analysis around the decisions. When something goes wrong, what went wrong? Why did it go wrong? Right? Trying to drive to the root cause.

Was it we didn't have enough information? Was it some bias? I mean we have found some of that. People have made some interesting assumptions. And then working to work that out of the process.

I mean you want data to drive a lot of your decisions. Mike's right, you want you SMEs to take a look at it. But you also want a lot of data to support the decisions that you're making.

So, do we have a silver bullet? No, we do not. It is a very much a learning process and an evolution right now as we all go through that plan-do-check-act, trying to find the right balance.

Do I have some very opinionated

technical people? I do. I've had people tell me that renewing certain types of pipe is the wrong thing to do, despite the fact that PHMSA has issued an advisory bulletin on those pipe materials. Which I find fascinating that I would have a technical person tell me that when PHMSA's already declared it, you know, a bad thing.

So we do watch for it. And we do work hard to manage it out of the process. But I think a lot of it is around that plan-do-check-act cycle and using data to validate. When something doesn't work out the way you wanted, you go back and you're looking at it. So it takes, the bottom line is it takes a good solid, consistent management program, good leaders, and people willing to stand up and say, no, that's not the path we want to go on. We've got to go down a different path. So, not trivial.

CHAIR GANT: Thanks, Cheryl.

Chad.

MEMBER ZAMARIN: Yes, I, I agree. This

is Chad Zamarin, Cheniere Energy.

I don't know that we need -- I mean I don't have a huge heartburn over this section, although I don't know that it's necessary to be as detailed as it is. I mean, I wonder if just saying if subject matter experts are used, controls must be adequate in order to ensure consistency, or something.

I mean I'll just -- what we've done historically is I think a bit broader. We do risk management validation as part of the QA/QC process in integrity management. Are the results that you're getting out of your risk process reflected in what you're seeing on the ground? And if not, there's a breakdown somewhere. It could be SME input. It could be data input. It could be the algorithms you're using to make your determination.

But that's really something that's handled in your QA/QC system within integrity management. So I don't get too twisted over this section. I just don't know that it needs to be

as detailed as it is. But that's kind of our, my 1 2 thoughts on how we've managed. Thanks, Chad. 3 CHAIR GANT: 4 Steve. Steve Allen, IURC. 5 MEMBER ALLEN: To be a broken record talking about the 6 smaller operators out there, I like the idea of 7 8 incorporating something here discussing training 9 of SMEs to help them understand that perhaps they 10 may have some rating biases. Because in a lot of cases you have one individual. 11 That's it. And 12 that's the guy, he may have put the pipe in the 13 ground himself 20 years ago. And I'm serious. 14 I mean, so that's, so I think that it 15 really is important that there is something out 16 there, some guidance provided to these folks to 17 say, look, okay, we know that it's just you. 18 But, you know, consider that you may have some 19 biases and here's some things to consider. 20 you know. 21 CHAIR GANT: Thanks, Steve. Sue and then Andy. 22

MEMBER FLECK: Another check and balance, Sara -- this is Sue Fleck from National Grid -- that's out there around subject matter expertise and bias is really, you know, the state regulators. And on an annual basis they come in and they look at our integrity management programs and they challenge every decision that we make. And I'm pretty sure that's happening across the country.

So they are just another final QA/QC kind of out there that, you know, they ask you how you made that decision, you know, who was involved, where's the data? They look at the data sets. And they really do a pretty good, I'd say a very intensive look into that.

So, so we do have that constant regulatory oversight challenging our decisions and making sure that they are the right ones. So I think they're looking out for that bias on an everyday basis. They know us and they know where the biases are. They've developed over time. They know who thinks which way and they challenge

appropriately.

CHAIR GANT: Thanks, Sue.

Andy.

MEMBER DRAKE: Yes, just listening to this conversation we're trying to find the solution to a very slippery issue, which is, again, the challenge that this group has. I think what I hear the goal is is just improve awareness of significant decisions and incorporate some deliberate control around making sure that those decisions are well vetted or well based.

And I think some of the conversations
we've had over the last couple -- or yesterday
was the inclusion of the word significant. And I
think that doesn't help provide clarity, but it
does help provide some sort of differentiation to
the operation. It's not everywhere. It's
significant decisions that the operator has made
in their risk assessments. If they're based on
SMEs, there should be a process that's
incorporated that vets out, counterbalances, or

challenges those key decisions.

And that should set up a conversation between the regulator and the operator to make sure that risk assessment was deliberate and appropriate, and that if there is bias, there at least has been some process to vet it to see does it still stand up. And then there is a, there is a -- hopefully, that just creates some kind of deliberate effort that we go through on critical issues.

And I think we're going to have to figure out how to ferret this down and get people focused on the issues that are germane and get a conversation going with the regulator that is appropriate to check the operators to make sure they're consistent in how that's deployed.

And I think that's sort of a challenge we've been having on many issues. But I think we're going to have to figure out how -- we're going to have to define that template a little bit more clearly because I think we want to use it over and over again in trying to get to what

you're talking about here, and that is trying to provide clear target to operators in a practical enforcement environment that checks that balance.

CHAIR GANT: Thanks, Andy.

So on this particular topic what I'm hearing is there is a recognition that there is the potential for SME bias. The concern is the details of how this is set out here create a set of data that might not actually be useful -- the most useful way to approach manifesting to the regulator that you've addressed SME bias.

So the question is then, how can you more effectively have guidance to the operators on what the showing must be that you've addressed SME bias?

And I know PHMSA staff is doing some thinking on this in the liquids rule as well. So I think there may be an opportunity to come back in the next conversation and have a new approach to this based on this conversation, as well as what's happening in the Liquids Committee on the same topic.

So what I would recommend, unless PHMSA staff wants to respond to this SME discussion, is that we break for 10 minutes.

Oh, Sara. We'll hear from Sara and then we'll.

MEMBER GOSMAN: So I was just hoping that PHMSA might be able to respond. But maybe that's better to do after the break?

CHAIR GANT: So, call on responding now or after the break. And then we'll come back, we'll finish out this section. And then we'll move to the other items that we have coming back to us from yesterday.

So, Alan or Steve?

MR. MAYBERRY: Well, one area is to come back at the next meeting. And, you know, we did have a public meeting on, that covered, with the Liquid Committee, on the topic, this section that we're dealing with. So I think that would be a good data point to discuss at the next meeting to see where we landed there. So that was one.

MR. NANNEY: And we'll consider what

Chad said as far as, you know, if you go out and examine the pipe, making sure for that SME bias that you look at the findings there and incorporate it. Because we really tried to not put real detail, we put measures. We were trying to leave it up to the operator to come up with some measures. We were not trying to be prescriptive and say you've got to do one, two, three.

We've done some different things in the liquid rule that we can look at. We just aren't ready to talk about them today because we're still working on them for the liquid rule. So, we'll be able to do that at the next meeting, as Alan said.

CHAIR GANT: Great. Thanks, Steve.

Okay. We are going to take a 10-minute break. So that means that we will be back here at 10:45. I have to hold my phone far enough away to see.

(Whereupon, the above-entitled matter went off the record at 10:34 a.m. and resumed at

10:51 a.m.)

CHAIR GANT: Okay, back on track here.

So, we have one more section of this section to
go through with a report from staff. And that's
relative to risk analysis, Section (c), I
believe, which has got risk assessment.

I'd like to tie up a couple of these other aspects of this section before we move on to that staff presentation, if we could. And so what I'd like to do is read through my notes to try to summarize the discussion on some of these aspects, leaving aside the discussion of the risk assessment in Section 917(c) for after Chris' presentation. And then ask the committee members to respond back in the event that I still have a question raised or that I didn't get the summary quite right.

What we've heard from the public and committee members is that there is no specified time for implementation. So, the concern being that it might be perceived to be effective immediately. Like some clarification around

that.

With regard to data sets, the concern has been raised that some of the data sets specified are mandated in the standard and some are just suggested. And it's not clear why those that have been suggested in the standard have been added.

The second concern is that there is no flexibility to focus on the data perceived relative to the threats under consideration, and that some discretion or flexibility would be useful for the operator to focus on the data relevant to the issue at hand.

On 917(e)(3) it looks like there was a conflict with 624.

On SME bias, there were some concerns about what SME means and the specificity set out about how to manifest that you have addressed SME bias, and a larger point made that the objective here is to ensure that an operator is addressing SME bias. A question raised as to whether a list of names might effectively do that, which led to

a larger discussion of the need to have more conversation and discussion around how you manifest to a regulator that you're doing something effectively, which is a pervasive conversation in the rule across the board.

Staff has heard that discussion and said they are considering this point, also in the liquids rule, so by the time we come back next together they'll have an alternative to consider.

Also, the point has been noted is that
this issue comes up in a number of places in the
rules of how do you manifest to a regulator that
you've taken -- that what you're doing for a risk
analysis or other integrity management
perspective is effective, that you're not just
going through a list of things, that you're doing
things that are actually the appropriate things
to generate better safety outcomes.

And so staff will consider is there opportunity for a continued dialog around that more general topic.

It was noted that there, the cost of the

rule as set out in neutral and that it is

perceived, in the assessment of operators it's

not zero cost. And that for cyclic fatigue that

there is a need to be able to have the

flexibility to use measures aside from pressure

tests.

One area where I think we might benefit from a couple minutes discussion is on the point raised in 917(2). Right? Yes, two. Which starts with the language use objective, traceable, verified, and valid information. And the point was raised that this introduces new terms. That it doesn't, doesn't reflect other language in other parts of the rule, and a question of why the additional words were added. And could it be reframed?

So I'm not sure exactly what the right language is here that people are suggesting. I would ask the members of the committee if you have a suggestion.

Sue.

MEMBER FLECK: Yes. I think, you know,

if we stick with the language we use elsewhere in the code, traceable, verifiable, complete, I mean I think everybody pretty well understands that. When you start introducing new terms without saying what they mean, validated, integrated, unless you explain the difference, we're all pretty comfortable with -- and I don't know, everybody's, they're giving me dirty looks back there -- you know, try to, try to stick with language that people already understand, that's elsewhere in the code, defined in the code, you know, that sort of that.

I know, Cheryl, if you want to -- not TVC.

MEMBER CAMPBELL: I'm actually kind of smiling because I think when, Alan, when SIMSA first threw TVC out there, right, there was quite an uproar, right, about what does that mean.

So, so to Sue's point, right, I think
between the regulators and the industry we've
gotten comfortable with that terminology. Sara,
from a legal standpoint I know it has a very

specific meaning, as I've talked to our attorneys and general counsel.

So I mean I think I would agree, to the extent that we can use something that people already have a common understanding, it would be helpful.

CHAIR GANT: Okay. Thank you.

Setting aside the comments raised regarding the shift to probabilistic models, those are the main issues that I have noted for our discussion. I'd like to wrap those up before we move on to the next section.

So any comments, Alan or Steve?

MR. MAYBERRY: No. I just wanted to add them. We're hurting by the fact that TVC just took hold so well, institutionalized, socialized, whatever. So we'll take a look at that. But if you have some suggestions, so I mean we'll come back with something next time.

But absent that, if you have some suggestions, like Paula had mentioned, we'd take them as well.

CHAIR GANT: Andy and then Cheryl.

MEMBER DRAKE: To your question earlier, can we get clarification? I don't know that it's the intent of PHMSA to drive the industry towards an absolute use of the probabilistic models. I think it's a both hands proposition. And it may just be the way people are reading the language.

CHAIR GANT: We're going to discuss that next.

MEMBER DRAKE: Oh, okay.

CHAIR GANT: We're not setting it aside permanently, just for like 30 seconds.

Cheryl.

MEMBER CAMPBELL: I just want to make one comment. And part of this is in defense of our smaller, our smaller operators, Steve.

But the way that some of the language is in -- and I'm probably, I'm just going to admit I'm probably going to blow the reference. Okay? I think it's like, what, B3? Yeah, B3. I think people are tending to read that as a mandate for a GIS system. And I'm not sure that that's what

you had intended.

I think a number of the larger operators have GIS systems. I'm not sure everybody does. I'm also not sure that a lot of our smaller operators do. And that might be one of the things that why the perception by the industry, right, that there's a cost here that's much bigger than the cost that PHMSA believes is there.

And was that your intention to mandate GIS?

MR. NANNEY: A mandate of the GIS wasn't intended. I'll have to look at that actual sentence you're talking about. I don't have it in front of me right now.

CHAIR GANT: Okay. So noted. PHMSA staff will look into the reference that I can't find either. Okay. Okay, so it's noted. Okay.

With that, I'd like to close out this section and move on to discussion of adding specific functional requirements for risk models, which is Section 192.917(b)(3). And I believe

Chris is going to lead us through this discussion.

MR. McLAREN: Yes. Good morning. And we've been hitting risk assessment quite a bit during the discussions this morning. And because this is all sort of tied together.

What we were looking, the issue was the need for more specificity and the need for the nature and application of those models to improve the usefulness of these analyses to control risk from pipelines. We've had two public meetings on this and formed a Risk Model Work Group, which was referenced earlier.

Certainly that work is going along, along concurrent with this committee's work. And anything that comes from that group would be reported back.

We were looking to incorporate concepts in the current requirements of B31.8S, Section 5, and not mandate any type of specific risk model, whether it be an SME or a relative index or a scenario-based or probabilistic, as talked about

in B31.8S. I kind of like the words quantitative more than probabilistic as we're trying to, as we're trying to get towards quantifying the data, whether that's through SME rules about unit list data input into a relative risk model, or specific unit price data going into a quantitative risk model.

We want to ensure that risk assessments adequately evaluate the affected interacting threats, the contribution of individual risks, the effects of uncertainty and unknown, as well as provide some level of the ability to predict and inform the user of the risk assessment of things he might not already have known prior to the use of the risk assessment, as is clearly laid out in B31.8S, Section 5.

We do require validation of risk models in light of incident leak and failure history, and other historic information. The request to require that validation came from an NTSB recommendation that we're trying to address.

And we've taken lessons not only from

the 2011 but also the 2015 Risk Management Workshop.

So we have a couple of pages of comments that we got, written submittals, supported by citizen and government groups and pipeline safety advocates, almost unanimously. Industry entities acknowledge the importance of risk assessment. And they commented that prescriptive regulations are unnecessary. And a regulatory commission proposed a performance-based alternative.

Operators individually commented. Some that they should have the discretion to select which data sets to incorporate as they were best able to identify which threats are applicable.

We had the comments that we should define what validate and verify mean. I think we've heard loud and clear about our defined usage of words and the TVC discussion, and other things that will continue to ensure that we have consistent application of all our words.

It may not be feasible to collect and integrate all data points without pipeline

upgrades, was a comment. Also, the regulations would require more extensive quantitative or probabilistic risk models, meaning more algorithms, computer program -- computer power, et cetera. And assume that would be what the commentator is trying to talk about the costs.

And that these requirements deviate from industry consistent standards. I think we previously addressed that, that that's not our intent.

And the commenters also recommended the phased-in period for operators to incorporate these requirements into their IM programs, ranging from two to five years, as this prescription is added to the existing 917(c).

So our initial take is the proposed rule leaves the techniques and procedures to the operator to determine, and really sets the performance objectives and functions that the risk assessment must accomplish.

Quantitative probabilistic models are certainly beneficial, as we see that they are

more able to be predictive and have more basis on the quantified data, removing bias and uncertainty, and help to achieve functional capabilities needed. But the rule does not prescribe which type of risk model to use that codifies the functional objectives of B31.8S, Section 5, which is already IBRed currently.

Also, it builds upon by incorporating those risk model requirements in B31.8S. It includes a new guidance for evaluating interactive threats in anomalous conditions.

Certainly that's some work that the Risk

Model Work Group is doing to look at interacting
threats and how to deal with those. And that may
require some more complexity to current risk

models.

And with regards to the phase-in time frames, we believe that already contains adequate language to set that expectation, not only for the interactive threats and the other pieces that are clearly laid out here, but also that these programs will continuously improve and mature.

And this continual improvement expectation would certainly apply to the changes that we've made to 192.917.

CHAIR GANT: Thanks, Chris.

We'll turn to public comment. And I would ask that members of the public and the committee that have comments particularly addressing the perception, the read of this regulation that it requires probabilistic modeling, to give a bit more clarity about the read of the regulation and how it is -- the language actually suggests that you must move towards probabilistic modeling, so we can get some clarity around the language concerns.

Thank you.

MS. KURILLA: Hi. Erin Kurilla,

American Gas Association.

First I want to address the kind of obvious confusion, I think, -- and I'm with it as well -- between using the words quantitative and probabilistic as synonymous terms. I understand those, after spending time on PHMSA's risk model

in the work group, to be two different terms.

You could have a quantitative risk model that is actually relative, meaning you have inputted data sets and you are still comparing your assets against each other to understand relatively which assets are riskier.

You can also have a quantitative probabilistic risk model that is attempting to understand when and if an incident will happen on your system, the probability of an incident.

So just, I think, that the use of these terms synonymously exemplifies the fact that we still have a lot of work to do with the industry to understand risk modeling and understand these terms.

So I just want to put that out there.

Secondly, to answer Paula's question, if
you look at 917(c)(1) through (5), it says five
items that a risk assessment must do. Not should
do, not could do, but must do. And one of those
is (b) -- or 971(c)(2) says that you need to
analyze the likelihood of failure due to each

individual threat. In order to understand the likelihood -- and I will use likelihood and probability synonymously here -- in order to understand the likelihood of a failure due to a threat you need to have a probabilistic risk model.

So I don't see how an operator can do
this without completely changing how many of them
are doing risk modeling today and moving from a
relative risk model to a probabilistic risk
model.

I will say I think the industry supports
moving to a quantitative model and using data
versus I guess weighting factors, or weighting
between different issues. But I don't think at a
snap of a finger, or even before a next risk
modeling run, any operator can do that quickly,
moving from a relative to a probabilistic.

In fact, I know many operators took several, several years to do this, and are still trying to do it, those that are even trying now to do it. So, thank you.

CHAIR GANT: Seeing no other comments by members of the public I'd like to open this up to committee discussion.

Cheryl and then Chad.

Are you still trying to figure out how to spell probabilistic?

Chad, Andy and then Sue.

MEMBER ZAMARIN: Chad Zamarin, Cheniere Energy.

I see this as a really well-developed section. Maybe we can just put on the record I did not interpret the analyze the likelihood of failure to imply that we needed to have a probabilistic model. I think we calculate relative likelihood. We calculate relative probability. And those are the most common models that are available, I think, in the industry.

And maybe Steve or Alan can comment to this. But I, I didn't -- I assumed it was not the intent to try to, you know, dramatically shift the way we're doing things but just to

identify best practices around how to perform risk management.

So, again, I thought this was a pretty well-developed section. Maybe we can just clarify that that was the intent.

And likelihood is something we talk
about in both probabilistic and relative risk
models. We calculate probability. Whether it's
relative probability, one section versus another,
or it's an attempt to get to absolute
probabilistic, you know, occurrence. I think
this allows for the freedom to do both. But
maybe, maybe PHMSA can comment.

CHAIR GANT: I think it was Andy and then Sue.

MEMBER DRAKE: I'd like to echo what

Chad said. I think this is a very positive area.

I don't really have a lot of comments here. I

think this is a very constructive requirement.

I think it, the answer to my question a few minutes ago is What's your intent? I think you clarified that. I think that's good.

I do think you've got some unintended conflicts going on when you've ironed those out a little bit because I really don't think that's helpful to get to probabilistic. That's a big jump. And I think we all agree to that. And if we can manage that unintended consequence, I think we'll be fine.

I think that the conversation that we started having a few minutes ago with the last section, I think links in here very, very nicely. And I think it links to your concern, sir. And that is this issue about validation of the risk assessments. This is where that happens.

You know, we've tried to fix it with data collection, which is where we fix it. We fix it here. And I think this really goes to this conversation about SMS and not to this illusive, intangible plan to check act, and we're constantly getting better.

The point here is that as we look at this, the regulations currently require us to validate. But we have been very focused on

getting our feet under us by gathering data, doing the risk assessments, and fixing the obvious things that came out of that. We're still kind of early in the going.

But I think we need to ramp up the intensity of the validation phase. It's there. We need, we need to put a little more comph on doing that because I think that's where you actually start to learn are you doing it right. If you've made these risk assessments -- I think Chad alluded to that a few minutes ago -- if you make these risk assessments but you never validate them, you never calibrate are you on target, are you doing this right.

If we actually get a little bit more robust in the validation phase, I think it starts to calibrate some of your concerns about are operators doing this appropriately? Are their SMEs biased? Are these decisions that they're making appropriate? Or do they need to change their process, their decisions, their approach?

That rests right here. And I think this

is an important place for us to deal with some of the things we've been kind of languishing about performance language, is get people to fire on validation.

CHAIR GANT: Thanks, Andy.

Over to Sue and then Steve.

MEMBER FLECK: Thank you. Sue Fleck, National Grid.

I agree with both Chad and Andy, this is one of the better-written sections. And I think that's evidenced by how few comments there are.

Although Erin did make a really good point about how some, and that's a lot of people, in AGA had the feeling that this meant probabilistic, that likelihood meant you were forcing probabilistic. So if you can change the language a little bit to get us to a better place so we have the opportunity to consider relative likelihood instead of just likelihood or something like that, I think that would be, would be very valuable.

Because, you know, again, my soapbox

theme is words matter to our state regulators
when they're trying to enforce these. And words
matter in how the utility companies put
compliance programs in place to make sure that we
do follow the intent of the rules.

So if it makes us feel like we need to have a probabilistic model, we're going to build probabilistic models. If that wasn't the intent, make us feel like we don't have to and change the language appropriately. I think that could be super helpful.

Thank you.

CHAIR GANT: Thanks, Sue.

Steve.

MEMBER ALLEN: Steve Allen, IURC.

Just to kind of point out on the, Chris, on your slide up there, there was a section that said there was a state public utility commission that recommended performance-based regulations in this area. That was my state.

And to correct that a little bit, or add to that, yes, we did recommend performance-based

regulations in this area for those operators where it was appropriate. Back home we have a number of operators that have spent an awful lot of time, money and effort in developing their programs. And they do a pretty good job

But in this area, we don't think one size fits all. And the need for some more hand holding and prescriptive-based regulations, again for the smaller operators, is probably appropriate. But to require some of our larger operators in Indiana to take a more prescriptive approach to this only adds costs that have to be borne by the ratepayers of the state.

Thank you.

CHAIR GANT: Thank you, Steve.

Sara.

MEMBER GOSMAN: Yes, so I agree with

Andy that validation is incredibly important. I

mean it seems to me that there is a process here

that goes from getting the right data, the good

data, being able to put that into a model that is

sophisticated and is going to come out with

something that's helping, and making sure that 1 2 you've addressed biases of SMEs and of all sorts. Right? And then being able to validate that the 3 4 results actually are in line with real world 5 effects. And it seems to me that's all of the 6 pieces that you have put in here. And so I think 7 8 that's, that's really good. 9 I'm a textual type of person. I don't read likelihood as probability. I think they can 10 11 be defined separately. But I understand the 12 criticism. I think you could easily fix that to 13 make sure that you, you know, you included 14 relative risk within the concept of likelihood. 15 CHAIR GANT: Any further comments from 16 the committee? 17 Chris. 18 MR. McLAREN: I just wanted to answer 19 Chad's question and Andy's question prior to and 20 after that with a yes, that is our intent. 21 CHAIR GANT: Wow, that was good.

It is to not prescribe

MR. McLAREN:

each type of model but to allow flexibility as long as it meets these performance requirements and functions in these ways.

CHAIR GANT: So what I'm hearing from

PHMSA staff is there is a recognition that the

way things are worded is creating some concern

that there is a steer towards requiring

probabilistic models and there is a willingness

to look at the text to provide some assurance

that that is not the intention. That calculating

relative likelihood and relative probabilities is

within the set of things that are required here.

Also, in summing this up, I think it -I want to go back to what Andy just noted, that
we've -- and a lot of what we've discussed over
the past day-and-a-half there has been this theme
of how do you demonstrate that you've done
something effectively? And it seems to me, I
think Andy raises a good point, that if this is
an area, whether it's in this particular
regulatory text or in this particular part of
your ongoing conversation, to get a little -- to

continue to get more crisp on what does 1 2 validation mean, as you're getting all this data and you're learning from these practices? 3 And maybe some discussion along those 4 5 lines might be useful among this group or other, or a subgroup of this. Looking at, okay, we're 6 7 doing -- we're learning how to do a lot of things 8 differently; are we doing it right? Or are we 9 getting better at delivering better safety outcomes? And how do we know that? 10 So, just for the record, I think that's 11 12 an interesting, useful idea to consider. 13 So, with that, I think we're ready to 14 wrap up this particular discussion, unless there are any other comments from some of the staff. 15 16 (No audible response.) 17 CHAIR GANT: Okay. What we'd like to do next is move -- come back full circle to the 18 19 beginning of the agenda and begin to go through -20 - Oh, we have one more? 21 MR. McLAREN: We have one more. CHAIR GANT: 22 Oh.

1 MR. McLAREN: Sorry about that. 2 CHAIR GANT: Wow, Chris. Okay, then back to Chris. 3 4 MR. McLAREN: Okay. CHAIR GANT: There's more fun. 5 MR. McLAREN: For more fun. 6 Yes. Also within the proposed rule we were 7 8 looking to strengthen requirements related to the 9 operator's use of insights gained from its IM 10 program, that it's prudent to ensure effective 11 risk management. 12 We wanted to clarify the expectations 13 that operators use the knowledge from risk 14 assessments to establish and implement adequate preventive and mitigate -- preventive measures 15 16 and mitigative measures, and provide more 17 explicit examples of these types of preventive 18 measures and mitigative measures to be evaluated. 19 Our inspection experience has shown that 20 these, that most operators are not implementing 21 additional preventive measures or mitigative

measures based on the evaluations required in

935.

Some of the comments to this, this piece, were that a vaguely-phrased risk assessment requirement should be removed or defined.

An operator requested clarification regarding which elements need to be included in the risk model versus those which only need to be included in the general IM plan.

Several commenters requested removing the requirement to perform all of the listed preventive measures and mitigative measures from 935(a).

Our initial take is that the risk model must include the data elements and factors that are needed to adequately characterize the likelihood and consequences of pipeline incidents.

The learnings from some of the other distinct program elements, such as root cause analysis, are critical to properly characterizing risk and should be integrated. This fundamental

aspect of risk modeling is already required by 1 2 virtue of B31.8S, Section 5, which was incorporated by reference in 192. 3 And we believe the list of preventive 4 5 measures and mitigative measures is important. 6 But we will consider adjusting the rule language 7 to clarify that these measures must be 8 implemented as applicable. 9 Thank you. I would like to open the 10 CHAIR GANT: floor for public comment. 11 12 (No audible response.) 13 CHAIR GANT: Seeing no hands raised, 14 over to Mr. Drake. Sara --15 MEMBER GOSMAN: No. 16 CHAIR GANT: No? Okay, Andy. 17 MEMBER DRAKE: I just, again, a question 18 of intent. You know, we've got a work group 19 going on on risk modeling right now. Are we 20 going to incorporate the learnings from that 21 group into the language of this? Or how do those 22 two fit together?

So this is a question to staff.

MR. McLAREN: The Risk Model Work Group will probably conclude some time this summer with the publishing of a guidance document on the risk modeling/risk assessment topics. We hope it to be a very good topic guidance document with lots of insights. As well as providing some of those limits and benefits of the various risk models, as well as some of the benefits of the more quantitative risk models on the tools that can be used to provide better management decisions in risk management.

For some of those more advanced tools,
you can do more with the data looking out, trying
to understand where you can address risk more
appropriately. We hope that guidance document
supports, supports pipeline integrity in that
way.

I don't know that the guidance document would, it not being a standard or such, would ever be incorporated by reference. But, hopefully, those learnings can be incorporated

into and presented to this committee at some 1 2 point. But that is not known at this time. Any other comments from 3 CHAIR GANT: committee members on those sections? 4 5 (No audible response.) CHAIR GANT: Okay. So, I think PHMSA 6 7 staff has heard input, begun to respond to it. Ι 8 know we'll, I'm sure, revisit it at some point. 9 I think now we're ready to go to Cam, who is going to set out the voting procedures for 10 us as we loop back to basically the beginning of 11 12 our agenda and consider some of the items that 13 were suggested yesterday might be ready for a 14 vote PHMSA staff spent the evening at IHOP 15 16 drafting, I understand, fueled by pancakes and 17 bacon. Who could go wrong? And will, Cam will 18 set out the voting protocol, a quick summary of 19 the items that we're going to consider. And then 20 we'll work through them one by one. 21 Some of them I think we should be fairly brief on because we had so much discussion 22

1 yesterday and we were very, very close. 2 one or two I think where we may have a little bit more discussion based on the discussion 3 4 yesterday. But we're all very eager to see what 5 bacon and pancakes deliver for us. 6 So, Cam, over to you. 7 MR. SATTERTHWAITE: Oh my goodness. Cameron Satterthwaite, PHMSA. 8 9 Basically what we're going to do here is tart off with the first slide which kind of talks 10 11 about what we're going to be voting on, or what 12 you are going to be voting on as far as recommendations to us as far as moving forward on 13 14 these items relative to the gas transmission 15 rule. 16 First thing will be reassessment period, 17 the 6-month grace period. 18 Followed by the safety features for pig 19 launchers and receivers. 20 Provisions on addressing seismicity. 21 And inspections following extreme 22 events.

And culminating with a vote regarding management of change.

So as we lead into that we're just going to talk a little bit of background things as far as voting is concerned. And this is just a reminder that this transcript of this meeting is being recorded and that a transcript will be provided. And the transcript will be placed in the docket at this Docket PHMSA 2016-0136, which will be located at regulations.gov.

I think that will be very useful for this Advisory Committee because between now and the next meeting we should definitely have that transcript available so you can look at the proceedings that we've discussed and some of the topics that we're not voting on today.

And you -- well, maybe we'll not even go there.

The next thing we talk about is the basic committee action. What is the action that's about to take place?

And, basically, we are considering the

provisions proposed in the Notice of Proposed
Rulemaking, the gas transmission rule that was
published last year, in relation to its technical
feasibility, reasonableness, cost effectiveness,
and practicability.

In this situation, allow time for rulemakings, what we'll do is we'll break down individual aspects of that rule and vote on those individual aspects. There are some times when we vote on the whole rule. But that's not going to happen here.

(Laughter.)

MR. SATTERTHWAITE: We have the,
basically whenever a decision or recommendation
from the committee is sought after, the committee
chair will request a motion for a vote. In this
situation we discussed the five different things
that decision have or recommendations have been
sought after.

Basically, any member, including the committee chair, may make a motion for a vote.

We've talked about quorum here that is

required, and we have reached that quorum.

Statutory language, committee actions, we talked a little bit what we just said.

Members to consider each proposed rule and the draft regulatory evaluation. The motion should include terminology from the statute to indicate that the committee has carried out its responsibilities.

Motions must originate from and be seconded by members of the committee.

There are basically three -- there's probably more options, but these are the three basic options for calling on a -- for calling a motion. And this I regarding the topic at hand. And that is that the committee as a whole agrees as proposed.

Another motion is that they are not in agreement with the proposal.

And the third is that they propose a change to the language in the NPRM.

And then we're going to go over a couple of samples.

If the committee were to agree as proposed, we will basically say in this case we're going to, instead of just saying the proposed rule, we'll just say the topic relative to the proposed rule, basically, as published in the Federal Register, and the draft regulatory evaluation are technically feasible, reasonable, cost effective, and practicable. So that's language you would see if it was to agree as proposed.

If there was a modification or nonagreement, if there was non-agreement then we
would go with this -- you would go with this
language which basically will say the proposed
rule or the topic as published in the Federal
Register and draft regulatory evaluation are not
or cannot be made technically feasible,
reasonable, cost effective and practicable.

There are times where an agreement is okay, provided certain changes are made. And that's when you have this language here that basically talks about the proposed rule or the

issue at hand as published in the Federal
Register and the draft regulatory evaluation are
technically feasible, reasonable, cost effective
and practicable if the following changes are
made.

And that's where you all as the members kind of add in text here to us to say, okay, we're okay with this provision, you know, provided you make the following revisions in the final rule.

So now we get into the voting. Now you get a chance to see what a theoretical product of IHOP eating produces.

So basically, and I will kind of turn it back over to the chair because basically right now this is based on the understanding that we have had of the comments that were made yesterday regarding the understanding or the request of the Advisory Committee regarding the top of 6-month grace periods. There seemed to be pretty much an okay with everything that was proposed, provided this revision was incorporated.

If there is anything that needs to be changed here, if you would like to add anything to what you see on the screen regarding this or other areas that we may talk to, I'm going to have Bobby pull it up so he can show you on the screen and so you all can add in whatever language needs to be made here.

That may not be applicable in this one.

But as we get to some of the other issues, areas, that will be available.

On the right-hand side we're going to have Sailor put up the any associated text.

There's a PDF of the rule that was approved by the Federal Register. So it looks a little bit different than what was published in the Federal Register. But it is a PDF, so it's not something that we can make changes to here. But we're providing that text on the side in case the committee would like to see any language that was proposed in the rule.

And now I'm getting dizzy, Sailor. You have to slow down. Thank you.

1 (Laughter.)

2 MR. SATTERTHWAITE: But anyway, that's

3 how our life goes by sometimes. So, folks, take

4 a minute. Smell the, smell the roses.

But anyhow, so as that comes up you'll be able to see that on the right and be able to make any, any revisions that you would like to make.

With that said, I turn it back over to the chair.

Oh, one side note. When you get to a place that you would like to do a vote, if the language is agreeable to the committee members I will have Cheryl Whetsel, she will call a roll call, and we will keep track as far as the members that say aye, they agree; nay, they do not agree; or any that wish to abstain that they would not like to vote. Okay?

Without further ado, I turn it back over to the chair.

CHAIR GANT: Thanks, Cam.

So any discussion by committee members

1	on this point?
2	MR. MAYBERRY: Just if I could, a
3	clarification. We called for, there was a motion
4	presented yesterday and seconded for a vote. Now
5	you're looking at the language that was developed
6	at IHOP and, right, just seeing if you agree.
7	This is an easy one here, so.
8	MR. SATTERTHWAITE: What Sara is showing
9	is just the proposed rule itself. So you can see
10	in the proposed rule up there, no revisions have
11	been made to that. It's pretty much any
12	revisions that need to be made would be shown on
13	the voting slide.
14	So the revision would be made, you know,
15	to this text here in relation to the Southern Cal
16	meeting.
17	MS. WHETSEL: Yes, just a note. There
18	is no change to this section.
19	MR. SATTERTHWAITE: Yes, that's what I'm
20	
21	MS. WHETSEL: It's left as, right.
22	Okay.

Just one more clarification. 1 I want you 2 all to know that the docket is the Advisory Committee docket, it's not the docket for the 3 4 rule itself. A lot of times people ask me that 5 question. Point of order. MR. MAYBERRY: 6 Does our 7

chair need to ask for a motion? Or we have one in play right now, or do we? Yes, right. Do we need to close that out before?

CHAIR GANT: Well, first-off I want to get the language so we know, so you know what you're voting on. And then I think someone is going to need to make a motion using the language that Cam had up on the screen earlier so that the committee is sure as to what you are actually voting on today.

Initially it was a vote to have -- it was a motion to have a vote. Now we have to have a motion so that you know what you're voting on.

So we don't have new language.

MR. SATTERTHWAITE: So what we're going to put up there is the PDF of the Federal

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Register, basically of the proposed language.

Not the proposal that includes any revisions to anything, but what was originally proposed April of last year.

MS. WHETSEL: Let me just confirm. I
think -- I'm sorry, Cher, I'm really bad about
that. What we're saying is we'd like for the
committee to call a motion using the language
that we require out of the statute. And then
just you don't have to say revised language to
read seven calendar years in this respect, you
just have to say the committee agrees with it.

CHAIR GANT: So what I think, is someone still working on getting that, the relevant text in the proposal up?

(Off mic comments.)

CHAIR GANT: Okay. So once that's up, that will ground the conversation.

The next thing that I think needs to happen is we need to put back up the slide that provides the template language for a motion. And then ask a committee member to make the motion

1 referencing the language in the slide on the 2 left. And so I think we're just in a holding 3 4 pattern until we get the proposed language up 5 that is not modified. MEMBER BROWNSTEIN: This would be a good 6 7 moment for the interpretative dance. 8 CHAIR GANT: Well, now that you suggest 9 it, would you like to go first. MEMBER BROWNSTEIN: Your offer. 10 11 CHAIR GANT: I guess now would be the 12 time to tell Professor Gosman that this is sort 13 of a right of entry into the committee. No, the 14 interpretative dance piece. 15 (Laughter.) 16 MEMBER GOSMAN: Can I ask a procedural 17 question. 18 CHAIR GANT: Please. And, hopefully, it 19 will eliminate our confusion. 20 MEMBER GOSMAN: So the statute talks about creating a report of our recommendations. 21 22 So we don't create a report, we, we basically

1	take the transcript of this meeting and we have
2	them vote on the motion in the transcript and
3	then we forward it to the secretary? Is that how
4	the process works?
5	MR. MAYBERRY: Yes, the record of the
6	meeting is the report that
7	MEMBER GOSMAN: Okay.
8	MR. MAYBERRY: informs how we move
9	forward.
LO	MEMBER GOSMAN: And then the secretary's
L1	response to our report, as reflected in the
L 2	transcript, is where?
L3	MR. MAYBERRY: That would be the Final
L 4	Rule that comes out.
L5	MEMBER GOSMAN: Okay. In the Final Rule
L6	
L7	MR. MAYBERRY: Right.
L8	MEMBER GOSMAN: in the Federal
L9	Register?
20	MR. MAYBERRY: Right. And in the
21	preamble it would address, you know, the
22	disposition of the input of this group.

1 MEMBER GOSMAN: Okay.

MS. WHETSEL: Actually, the Associate

Administrator for Pipeline Safety has delegated

authority. And that's why the transcript and so

forth, and there isn't really an official report

that actually goes to the secretary. But the

PHMSA will take all the recommendations and then

the final rule is released, how we report out on

the Advisory Committee's recommendations were.

In my case that is all of the things have to be

addressed in the preamble.

If you agree, then it's okay. If not, then we have to explain why we disagree with the Advisory Committee, in the preamble of the Final Rule.

MEMBER GOSMAN: Okay.

CHAIR GANT: Okay. So this is the language from the proposal.

MEMBER CAMPBELL: Then I heard, Cheryl, you say there's no change. So I guess I'm a little confused as to what I'm voting on.

MR. SATTERTHWAITE: We apologize for the

confusion. Right now if you look at this

paragraph A, it looks like there was an error on

our part because the term calendar years has

already been addressed in the proposed rule. And

I don't see, does anybody have -- I mean this is

paragraph A and what was proposed.

And just reading it, this is the part
where we reference it, seven calendar years.
Below it, says seven calendar years. If anybody
else sees a place where seven calendar years is
not addressed, then follow up.

So in this case, this will be a situation that in an area where the -- since the seven calendar years is already in here, I don't see -- or I didn't, this provision, yes, it looks like it would just be an agree as proposed.

I give it back over to the chair.

CHAIR GANT: Okay. I don't know that we need a motion on that.

MR. MAYBERRY: The question came up yesterday though; right? It was an issue yesterday or --

(Off mic comments.)

MR. MAYBERRY: Okay. So you could still vote on just making sure it's addressed, so. And then, yeah, we still need the vote.

CHAIR GANT: Okay. Can you put the motion language up, please, Cam.

Can we have a motion from the committee to accept the language as written, noting the clarification? This is for a calendar year, seven calendar years.

So, Drake.

MEMBER DRAKE: I'd like to make a proposal regarding the six-month grace period in this section that the proposed rule, as published in the Federal Register in the draft language for the Advisory Committee we made no revisions to, based on no comments, with regard to the provisions for the six-month grace periods for the reassessment in the rules are technically feasible, reasonable, cost effective and practicable.

CHAIR GANT: Can I have a second? Ms.

1	Fleck? Okay.
2	MEMBER FLECK: I second.
3	CHAIR GANT: Thank you.
4	Cam, are you going to handle this?
5	MR. SATTERTHWAITE: Cheryl will do it,
6	take a roll call.
7	CHAIR GANT: Okay. Cheryl.
8	MS. WHETSEL: I am just reading first
9	names, if that's okay. Okay. And just say
10	whether you agree or not: aye, yea, nay.
11	Steve.
12	MEMBER ALLEN: Aye.
13	MS. WHETSEL: Paula.
14	CHAIR GANT: Aye. Aye.
15	MS. WHETSEL: Terry.
16	MEMBER TURPIN: Aye.
17	MS. WHETSEL: Cheryl.
18	MEMBER CAMPBELL: Aye.
19	MS. WHETSEL: Andy.
20	MEMBER DRAKE: Aye.
21	MS. WHETSEL: Sue.
22	MEMBER FLECK: Aye.

1	MS. WHETSEL: Chad.
2	MEMBER ZAMARIN: Aye.
3	MS. WHETSEL: Mark.
4	MEMBER BROWNSTEIN: Aye.
5	MS. WHETSEL: Sara.
6	MEMBER GOSMAN: Aye.
7	MS. WHETSEL: Robert.
8	MEMBER HILL: Aye.
9	MS. WHETSEL: Bob.
10	MEMBER KIPP: Aye.
11	MS. WHETSEL: And Rick.
12	MEMBER PEVARSKI: Aye.
13	MS. WHETSEL: Okay. And then we have
14	two members that are not present.
15	CHAIR GANT: So the motion carries?
16	MS. WHETSEL: The motion carries.
17	CHAIR GANT: Thank you.
18	Move on to the next item that was
19	discussed yesterday, the motion made to move it
20	to a vote, given some clarification from PHMSA.
21	Cam, can you please cover that.
22	MR. SATTERTHWAITE: All right. So, next

up is launchers and receivers and the issue of safety features.

Basically, you know, based on our understanding it was pretty much an agree as proposed as long as, you know, PHMSA made sure to clarify that the language does not require relief valves or use relief valve as a term per the concerns of the committee members.

So this one right here is pretty much an

-- the language that you see before you is pretty
much an agree as proposed.

So would you the committee like to take a second to look at that to see if there's any changes they would like to make prior to calling a motion, the language from the section is up on the screen. And I turn it back over to you.

CHAIR GANT: Can I get a motion?
Sue.

MEMBER FLECK: The proposed rules

proposed as published in the Federal Register and
the Draft Regulatory Evaluation with regard to
the provisions for safety features on ILI

launchers and receivers are technically feasible, 1 2 reasonable, cost effective, and practicable. CHAIR GANT: Second? 3 I'll second. 4 MEMBER DRAKE: CHAIR GANT: Thanks. 5 MEMBER BROWNSTEIN: May I have some 6 7 discussion here on the motion? 8 So what we're basically, so what is 9 basically being said is is we're not, we're not suggesting that PHMSA specify relief valves 10 11 because what we're saying is is that the device 12 capable of safely relieving pressure in the 13 barrel is what is essentially the effect. And a 14 relief valve is maybe one of those things, but there may be other things that do that. Correct? 15 16 MR. NANNEY: I would expect it to be a 17 valve, not a relief valve. 18 MEMBER BROWNSTEIN: Right. But it is a 19 broader -- what we're suggesting is is that it is 20 a broader category --21 MR. NANNEY: Yes. 22 MEMBER BROWNSTEIN: -- than just relief

1 valves?

MR. NANNEY: Yes.

MEMBER BROWNSTEIN: Okay.

MEMBER GOSMAN: Can I ask a question about the motion?

So, so PHMSA's changed the language -No, it has not. Okay. Thank you. That was my
question.

MR. MAYBERRY: I just want to make sure the committee understands that, you know, there was a good bit of discussion on this one yesterday related to, you know, what we were talking about as far as what type of device to relieve the pressure in a barrel. And there was con -- you know, we had some public comments related to, you know, maybe misclassifying this as a bonafide relief valve.

Certainly that's one method but it's not

-- you know, the language we, we really find is

already there that gives, you know, that

articulates adequately what we're talking about.

And there's no confusion. So, therefore, we

1	didn't see the need to put any additional
2	language in to change it, so.
3	Just wanted to make sure. That's what
4	you're voting on, to keep the language as is.
5	CHAIR GANT: So we have a motion. Can
6	we have a second.
7	(No audible response.)
8	CHAIR GANT: Unless there is anything
9	else to be said, we'll move to a vote.
10	Steve.
11	MEMBER ALLEN: Aye.
12	MS. WHETSEL: Paula.
13	CHAIR GANT: Aye. Aye.
14	MS. WHETSEL: Terry.
15	MEMBER TURPIN: Aye.
16	MS. WHETSEL: Cheryl.
17	MEMBER CAMPBELL: Aye.
18	MS. WHETSEL: Andy.
19	MEMBER DRAKE: Aye.
20	MS. WHETSEL: Sue.
21	MEMBER FLECK: Aye.
22	Ms. WHETSEL: Chad.

1	MEMBER ZAMARIN: Aye.
2	MS. WHETSEL: Mark.
3	MEMBER BROWNSTEIN: Aye.
4	MS. WHETSEL: Sara.
5	MEMBER GOSMAN: Aye.
6	MS. WHETSEL: Robert.
7	MEMBER HILL: Aye.
8	MS. WHETSEL: Bob.
9	MEMBER KIPP: Aye.
10	MS. WHETSEL: And Rick.
11	MEMBER PEVARSKI: Aye.
12	MS. WHETSEL: Okay. And then we have
13	two members that are not present.
14	MS. WHETSEL: Okay, again.
15	Steve.
16	MEMBER ALLEN: Aye.
17	MS. WHETSEL: Paula.
18	CHAIR GANT: Aye. Yes.
19	MS. WHETSEL: Terry.
20	MEMBER TURPIN: Aye.
21	MS. WHETSEL: Cheryl.
22	MEMBER CAMPBELL: Aye.

1	MS. WHETSEL: Andy.
2	MEMBER DRAKE: Aye.
3	MS. WHETSEL: Sue.
4	MEMBER FLECK: Aye.
5	MS. WHETSEL: Chad.
6	MEMBER ZAMARIN: Aye.
7	MS. WHETSEL: Mark.
8	MEMBER BROWNSTEIN: Aye.
9	MS. WHETSEL: Sara.
10	MEMBER GOSMAN: Aye.
11	MS. WHETSEL: Robert.
12	MEMBER HILL: Aye.
13	MS. WHETSEL: Bob.
14	MEMBER KIPP: Aye.
15	MS. WHETSEL: And Rick.
16	MEMBER PEVARSKI: Aye.
17	MS. WHETSEL: Okay. The motion passes.
18	CHAIR GANT: Thank you.
19	Now moving on to language addressing
20	seismicity. And there was discussion yesterday
21	with of this with no suggestions that the text
22	needed to be modified.

1 So I think that there is -- unless there 2 is a member of the committee that would like to discuss this, I would ask for a motion from a 3 4 member of the committee to vote, approving this 5 provision. Once you see it. Mr. Hill. 6 7 MEMBER HILL: Yes, Madam Chair, I'd like 8 to make a motion on the language of seismicity. 9 The proposed rule, as published in the Federal Register and the Draft Regulatory 10 11 Evaluation with regards to provisions for 12 addressing seismicity are technically feasible, reasonable, and cost effective -- did I miss one? 13 14 -- and practicable. 15 MEMBER BROWNSTEIN: Second. 16 CHAIR GANT: Thank you, Mr. Hill, Mr. 17 Brownstein. 18 Cheryl, could you do a roll call vote 19 for us, please. 20 MS. WHETSEL: I guess. 21 Steve. 22 MEMBER ALLEN: Aye.

1	MS. WHETSEL: Paula.
2	CHAIR GANT: Aye.
3	MS. WHETSEL: Terry.
4	MEMBER TURPIN: Aye.
5	MS. WHETSEL: Cheryl.
6	MEMBER CAMPBELL: Aye.
7	MS. WHETSEL: Andy.
8	MEMBER DRAKE: Aye.
9	MS. WHETSEL: Sue.
10	MEMBER FLECK: Aye.
11	MS. WHETSEL: Chad.
12	MEMBER ZAMARIN: Aye.
13	MS. WHETSEL: Mark.
14	MEMBER BROWNSTEIN: Aye.
15	MS. WHETSEL: Sara.
16	MEMBER GOSMAN: Aye.
17	MS. WHETSEL: Robert.
18	MEMBER HILL: Aye.
19	MS. WHETSEL: Bob.
20	MEMBER KIPP: Aye.
21	MS. WHETSEL: Rick.
22	MEMBER PEVARSKI: Aye.

1 MS. WHETSEL: Pass. 2 CHAIR GANT: All right, thank you. We'll move to the next item for which we 3 4 have a motion from yesterday for a vote today. 5 Given there was a great, there was a great deal 6 of discussion on this topic, so I'd like to ask 7 PHMSA staff to provide a response to that 8 discussion so that we can assess whether we need 9 more discussion on this before we make a motion. 10 So, Cam, would that be you? 11 I'll start MR. SATTERTHWAITE: Yes. 12 off. 13 So, basically, as far as our 14 understanding of what the concerns of the 15 Advisory Committee members are, we specified in 16 the bullets here. I'm not going to walk through 17 them. 18 I mean, basically, of course as the 19 committee knows, they, you know, you all vote on the proposed rule. And this is a situation where 20 21 there was not agreement as regarding the proposed

language as being okay. So we're now into a

situation where requests were made to make revisions and provide clarifications.

And based on the information and the notes that were taken yesterday, these are our understandings of what actions would need to be taken that you, that you as a committee are proposing or saying to PHMSA that these provisions, these items need to be -- these steps need to be taken in order for us to agree with the proposal.

So I'll kind of walk through them. I mean basically the -- it's basically we agree as proposed, if the following changes are made:

The first, the first item was to clarify that the timing in Section 192.613, Paragraph (c)(2), begins after the operator has made a reasonable determination that the area is safe.

The next item was to clarify in the preamble that operators are encouraged to consult with pipeline safety and public safety officials in order to make those determinations.

The third one was to delete the phrase

whichever is soonest -- or whichever is sooner that occurs in the proposed Section 192.613(c)(2).

And the final, the final was to change the word infrastructure to facilities per the presentation slides.

So Sailor has highlighted some of the impacted areas from the proposed rule that are on the screen. And so this is a part right now where I will ask Bobby to take your screen over to the side in case the committee members would like to add anything or delete anything in the bulletized list which represents the understanding that we had of the recommendations.

CHAIR GANT: Mark and then Steve.

MEMBER BROWNSTEIN: So this is a question maybe followed by a comment. Staff is proposing to put the consultation requirement in the preamble as opposed to a modifier on the proposed requirement that the operator makes a reasonable determination.

Is there any significance for putting it

in the preamble as to putting it directly in the same provisions where the operator is charged with making a reasonable determination?

MR. SATTERTHWAITE: I can add into it.

I mean, basically this is our understanding of the committee members' recommendation or of the measures that you want to see in place. So if there is something here that if we say clarify in the preamble and you, as a committee, want to put it into the reg specs, we can change that here as far as --

MEMBER BROWNSTEIN: Yes.

MR. SATTERTHWAITE: Because this is not, this is not what we're asking be done, this is what your --

MEMBER BROWNSTEIN: Okay. Because just to, then just to put a finer point on it. And this is a comment then. So my comment was is that as I was thinking about this yesterday, yes, the operator makes the determination, comma, right, in consultation with pipeline safety and public safety officials. Right?

So that it's clear who's got the accountability. It's clear, you know, who needs to have -- who should be consulted in input into that decision, but it, you know, ultimately the operator is the person that takes responsibility for making the decision.

CHAIR GANT: Sue then Steve.

MEMBER FLECK: Sue Fleck, National Grid.

I think you've captured the topics that need to be corrected here. But I'm very uncomfortable voting without seeing the final language. And that's just a general topic.

And I thought we were going to see language today. So I'm a little surprised.

On this one it's probably not as critical because the changes, you've highlighted the areas, so I'm not terribly uncomfortable.

But we're going to be tackling some much more difficult topics going forward. And just approving concepts I don't think is going to be good enough.

So I'm just kind of throwing that out

I don't know if we could take a short break and do that or not. But it's a tough position to put the committee in to vote on, when we know how much words matter, to just vote on concepts and not actually see the language.

This one isn't so bad. But when we get into risk modeling and all those other things, it's going to become -- this is going to be impossible.

CHAIR GANT: First Steve, Chad, and then Alan.

MEMBER ALLEN: Steve Allen, IURC.

I'm a little confused, and I guess I need some clarification on if, the second bullet point, if there was language included in the preamble. Let me just set it up with an example.

We have a small municipal operator that happens to be -- have maybe a couple miles of transmission line. Tornado comes through and wipes out half of their town. You know, this municipal operator is also they provide electric,

they provide water, they provide sewer. I mean it's a muni.

The rule, as it exists, says that they must commence the inspection within 72 hours after cessation of the event. That's not practical for them, that's not practicable.

So what I was trying to say yesterday

for, it's a safe harbor for smaller operators to

say that, look, you know, our town just got wiped

out. They pick up the phone. They give me a

call and say, Here's our situation. And between

the two of us we figure out what is the right

thing. It's their ultimate responsibility but it

gives them a safe harbor.

You know, without having it in the rule, addressed in the rule I think that if they don't commence the inspection within 72 hours, they're in violation. And that's what I was trying to get away from is provide them an out, so that they're not immediately in violation. I hope that makes sense.

MR. SATTERTHWAITE: So with that said,

are you, I mean -- because there's definitely nothing wrong with would your recommendation on behalf of the committee be to include that, like an exception such as that, into the text of time Because I guess what you're saying that period? based on your understanding that 72 hours, even as defined here, would not be able to be met by smaller, would potentially not be able to be met by smaller operators, and language would need to be added in here to provide such exception? MEMBER ALLEN: That's correct. Is that what you're MR. SATTERTHWAITE: saying?

saying?

MEMBER ALLEN: That's correct. Because

words do matter. And I have some inspectors that will look and say, well, that's not what the rules says, so.

MEMBER GOSMAN: Can I ask a just question of my colleague on the committee?

So is your concern -- So as I read this section the commencement of 72 hours is after the point in time when the area is safely accessed by

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personnel, including availability of personnel.

So the concern is that that, so it's not 72 hours after the date of the event, but 72 hours after the area is safe and there's available equipment. So the concern is that period of time is still not enough?

MEMBER ALLEN: That's correct. I mean it might not be an emergency. I mean it could be an event where, like say there's some flooding and, yeah, they need to inspect the system to make sure that it is still safe. But it might not be an emergency. Where there could be other things going on in their town that is emergency and requires them to -- requires their attention.

So the way it is written, if they do not commence their inspection within 72 hours of cessation of the event and the area is made safe, then they would be in violation. And I can see it coming that there will be a situation like that and some state inspector will go out there and cite them on it. So and I don't think that's the intent.

CHAIR GANT: So, so are we at the point where we're all in agreement that the cessation of the event, that that point is when the operator determines that the facility can be accessed safely? There still is a concern on your part that a small operator would not be able to have the resources to get in in that 72 hours, following the point at which they determine that they could safely access it?

MEMBER ALLEN: That's correct.

MEMBER ZAMARIN: Paula, this is Chad
Zamarin, Cheniere Energy. I, I guess living as
an operator within these rules for many, many
years, I actually read this section to allow for,
you know, it mentions availability of personnel
and equipment. I mean I think this is a really
well-developed performance base. It's clear that
the expectation is get out there as quickly as
you can.

And, you know, I don't read it to mean that if we have an incident that occurs and people are working on bigger priorities because

it's a broad-based issue that we're going to be slapped on the wrist because, you know, people weren't available. I mean I think it -- I think we've just got to be careful that we don't want to overdo it, that the intent is clear: get out there as quickly as you can and do the right thing.

And I don't read this to mean that if at 72 hours, you know, all of your people are out, you know, tending to their homes because, you know, your people are, you know, struggling with recovery, or there are other, you know, incidents that are being managed, I don't read this to mean that you're going to be, you know, in trouble.

So I think we need to be careful not to over, you know, think it. I think the whole idea of this is to communicate a message that you've got to get out there as quickly as you can.

There is language here that I think provides for relief if other things are competing for your resources. That's the way I read it, at least.

So I, frankly, like the language as is.

I like the idea of the encouragement to consult with safety officials being in the preamble, because I don't think you can predict how every incident occurs.

You know, we've lived through a lot of these; right? And every one of them is unique. And you determine when and how it's safe to reenter in different ways. Sometimes it's with safety officials being closely involved. Sometimes, you know, they're busy on other things and you have to make those determinations yourself.

So I, I actually like it the way it's written. I like the way staff kind of summarized our comments. So it sounds like we may still not be there. But I feel like, you know, it's pretty good as presented.

CHAIR GANT: Steve, question for you.

Does connecting the availability of personnel and equipment in a meaningful way to the operator's determination of the cessation -- of the ability to safely access the site address your concern?

MEMBER ALLEN: It does. And, actually,

I was getting ready to say that. That second

highlighted place regarding the availability of

personnel and equipment, I mean I had to read it

three or four times to make sure what it meant,

it still might not be terribly clear, but I think

it's okay.

I mean if the operator doesn't have the available personnel and equipment to get out there, that's their out, so.

CHAIR GANT: And so, and we'd go back to the staff, I'd ask that if you do not -- if your, if that was not your intention then to speak now. Because it sounds like the cessation of the event being determined by the operator, hinging on safe access with available equipment and personnel is important to small operators. So if that's not your intention, then you should speak up so we can change it. If that --

MR. NANNEY: That was.

CHAIR GANT: Pardon?

MR. NANNEY: That was our intention.

CHAIR GANT: Excellent. Love that.

MR. NANNEY: And one other thing is by putting the second bullet on clarifying in the preamble we wanted to give the states a place where they could point to their operators. And if they have their own supplemental code to the federal regulations that they could point to that the intent was you to come to the state. And that's what we thought we heard Steve saying yesterday.

CHAIR GANT: Okay. Mark no longer has his card up.

Sara and then Sue.

MEMBER GOSMAN: Just one other clarifying question. So when you say clarify that the timing begins after the operator has made a reasonable determination that the area is safe, I'm presuming that you're, basically what you're intending to do here is add reasonable determination in front of can be safely accessed by the personnel et cetera, et cetera, and not a separate requirement about safety. That somehow

-- Okay. Okay, thank you.

CHAIR GANT: Sue.

MEMBER FLECK: Sue Fleck, National Grid.

I believe that the intent is in your proposal to make the corrections. But I'm just going to go back to being really uncomfortable approving something I haven't seen.

And also, you know, to Chad's point, I think he's making a good point. The intent is for us to get out there as soon as possible. And if the intent of this is for us to get out there as soon as possible, you complicate it by throwing in 72 hours. Because then 72 hours is what the regulator, the state inspector is going to say, Well, but the code says 72 hours.

So if you soften it up so much that it doesn't matter to the state regulator, then why put it in there at all? Why not just say as soon as -- as soon as the situation is deemed safe and people and equipment are available. You don't even need the 72.

So it's like that's why I'm

uncomfortable without seeing the words because when you add a whole bunch of clarifying comments to 72 hours it's almost like why bother putting it in there?

You see what I'm saying? I'm just lost.

I'm uncomfortable with this.

MR. MAYBERRY: I guess the concept of what you're voting on here with concepts, I think I've talked to many of you, in fact I know, about, you know, the goals, you know, to get through these topics, maybe to be efficient is let's be very specific on how we address the text or changes to the text so we can get through it and give meaningful input to us to go back and develop the final test, but not to actually word smith the exact text that we vote on, so.

I mean that was -- but there might be some areas where we need to say, okay, very specifically what are we talking about here? We may need to put that.

But to address your concerns, Sue, what would that take as far as --

1 I did agree to not word MEMBER FLECK: 2 smith. You're right, I agreed. And then I'm getting nervous because --3 4 MR. MAYBERRY: And there's always --5 yeah. MEMBER FLECK: -- there's too much 6 conversation going on right now after I thought 7 8 we had kind of put this to bed yesterday. So 9 it's just my discomfort level has been rising by the conversation we're having right here. 10 11 all. But in general I agree with you, we 12 13 should be able to agree to the principles and 14 trust that you guys will make the appropriate 15 adjustments. We should. 16 CHAIR GANT: Andy. 17 MEMBER DRAKE: I'm going to give the 18 contradictorian perspective here. I think we 19 need to respect the size of the issues we're 20 going through here. 21 This is not a big deal. We've given 22 good guidance. I think we can look at providing some of this clarification in this discussion in the preamble about get out there as soon as possible. Lean on, you know, your conversation with your state regulators to provide what's practicable. That can be in the preamble.

I think we're close enough here that I would, I would move forward with actually voting on this.

But I do think it's important that we're not setting a precedent that we're going to vote on concepts on all of these because some of these are very, very complex. And we're going to need to see the language on some of this because the devil is in the details.

And I know you appreciate that. But this one isn't, in my mind, one of those.

MR. MAYBERRY: Yes. I alluded to that a second ago. I think there are some where we're going, you know, some of the complicated issues we're going to really have to be very specific. So I can see that. So we'll work through that as it comes up.

CHAIR GANT: Cheryl.

MEMBER CAMPBELL: So, and I agree with you, Andy, I think it, this one is, this one is straightforward enough, but there are going to be some that I think seeing the language is critically important.

I guess my question for PHMSA would be, and maybe it's a point of order for the committee, if once the final rule is published in the Federal Register and the committee doesn't feel like items were addressed, I mean what's the protocol at that point? Because, I mean, that's the follow-up; right? If we vote on the concept and then the rule comes out and we go, wait a minute, that's not what we thought we said, is there, is there a path?

MR. MAYBERRY: Yes, procedurally there are tools available for -- to request, you know, petition for reconsideration. There are the tools. But that's one that probably could possibly be used.

CHAIR GANT: Andy.

MEMBER DRAKE: With some trepidation I am willing to wade into the water of making a motion here. But I might need a little help, whoever seconds this, to help clean up some of these provisions that we're talking about.

But I think that the proposed rule, as published in the Federal Register, in this draft that we've been talking about here, with regards to provisions for pipeline inspections following extreme events are technically feasible, reasonable, cost effective, and practicable if the following changes are made:

That we clarify the timing in paragraph 192.613(c)(2) that begins after the operator has made a reasonable determination that the area is safe;

That we clarify in the preamble that operators are encouraged to consult the pipeline safety and public safety officials in order to make those determinations.

I think there were some other considerations that were offered in this

1	discourse about things that could be considered
2	in the preamble about as soon as possible, and
3	the discussions about smaller operators and
4	access to sites.
5	That we delete whichever is sooner at
6	the end of paragraph 192.613(c)(2).
7	And that we change the word
8	infrastructure to facilities per the presentation
9	slides.
10	MEMBER HILL: Robert Hill would second
11	that motion.
12	CHAIR GANT: We have a motion and a
13	second. I'd ask that Cheryl do a roll call vote.
14	MS. WHETSEL: Okay.
15	Steve.
16	MEMBER ALLEN: Aye.
17	MS. WHETSEL: Paula.
18	CHAIR GANT: Aye.
19	MS. WHETSEL: Terry.
20	MEMBER TURPIN: Aye.
21	Ms. WHETSEL: Cheryl.
22	MEMBER CAMPBELL: Aye.

1	MS. WHETSEL: Andy.
2	MEMBER DRAKE: Aye.
3	MS. WHETSEL: Sue.
4	MEMBER FLECK: Aye.
5	MS. WHETSEL: Chad.
6	MEMBER ZAMARIN: Aye.
7	MS. WHETSEL: Mark.
8	MEMBER BROWNSTEIN: Aye.
9	MS. WHETSEL: Sara.
10	MEMBER GOSMAN: Aye.
11	Ms. WHETSEL: Robert.
12	MEMBER HILL: Aye.
13	MS. WHETSEL: Bob.
14	MEMBER KIPP: Aye.
15	MS. WHETSEL: Rick.
16	MEMBER PEVARSKI: Aye.
17	Ms. WHETSEL: Thank you.
18	CHAIR GANT: Thank you.
19	Cam, I believe up next we have a
20	discussion of the motion made yesterday no, we
21	don't have a motion on no, we don't have a
22	motion on management of change.

1	MR. SATTERTHWAITE: We don't? Okay.
2	All right, is that the end?
3	CHAIR GANT: And I believe that's it.
4	MR. SATTERTHWAITE: Do we have Okay.
5	CHAIR GANT: Yes. We didn't get that on
6	management of change. So
7	MR. SATTERTHWAITE: We do have voting
8	language for management of change. Do you want
9	me to show that, or do you since we don't have
10	a I defer.
11	CHAIR GANT: Let's take a look at it if
12	you have it.
13	MR. SATTERTHWAITE: So basically it was
14	a to go to it was to adopt as proposed,
15	provided the following revisions were made. And
16	basically for non-integrity management assets
17	provide a two-year phase-in period with a
18	notification procedure for justified extensions.
19	And to clarify that the requirement only covers
20	significant changes that affect safety in the
21	environment.
22	I'll allow you to stare at that for a

little bit.

CHAIR GANT: So this is the one where I had, my recollection is that there were some who thought we were close. There were some who thought that there needed to be a little bit more discussion and a look at the text.

And this is one particular where it was my understanding we were going to look at text today.

That being said, I would like to take comments from committee members on staff's response and next steps.

Chad.

MEMBER ZAMARIN: Chad Zamarin here. I kind of felt like we had a breakthrough there at the end. And I think staff has captured the two most significant items that we thought would improve the language.

So, you know, based on what I can recall from yesterday, I think, I think we're there.

But that's just my opinion.

CHAIR GANT: Cheryl.

MEMBER CAMPBELL: Chad, I don't disagree. I think the biggest -- and again I'm thinking about the state regulators. And I don't begin to have the challenges that Sue has. But I think, I think the biggest problem, concern, challenge, right, operators are going to have is what does that word significant mean? And right balance, right, between the do we really need to define every single word in here? How do we get there; right?

But I would suspect that that's going to be the challenge that some operators are going to have. But, Chad, I don't disagree with what you said. And I'm pretty sure I know what significant means.

MEMBER ZAMARIN: Yes. Chad Zamarin here.

I think that's the nature of, you know, the balance between performance and prescription.

And so I'm comfortable that it's going to be on us to demonstrate that we can tell and articulate, you know, the difference between

something that's insignificant and something that can have a material impact on safety or the environment.

I, my sense is that that's kind of the balance we do want to strike. Because the alternative is we go into trying to articulate every change that would drive this process. And then, you know, we, we likely won't get it all.

And I go back to the concept that I
think the whole point of MOC is to get people to
think about the things that are happening and
actually make that determination: Are you doing
something or changing something that could affect
safety or the environment?

So I like the, some of the space that you create. Yes, yes, because that's the whole point, we want you to think. We don't want you to go through a checklist. We want you to think, does this change have a potential to impact safety or the environment?

CHAIR GANT: Okay. Sara, Andy and then Alan.

MEMBER GOSMAN: So another newbie question on voting. So, again just going back to the statute. So I understand my job to be voting on the technical feasibility, reasonableness, cost effectiveness, and practicability of the proposed standard. And so in this case I think that the proposed standard as is actually meets that standard.

And then I have a separate sort of, I

And then I have a separate sort of, I can make a separate vote, right, as to whether this particular language also meets that standard in my opinion.

But I'm wondering how you deal with that question.

CHAIR GANT: Well, hear from Andy and Alan, and then an answer to these questions.

Address it after Andy in your final.

MEMBER DRAKE: I think the language that we have here reflects the themes of the discussion yesterday. And I think that's very good.

There's a never-ending question about

how to -- we had a very good conversation
yesterday that clarified among us what
significant meant and how to apply it. And I
think what we're trying to do, what we're
struggling a little bit with here is how do we
capture that or treat that in posterity so that
it can be hands off to so many people who weren't
in that room? Is that best handled in a preamble
or some other, some other vehicle?

I don't think you can solve it in the language of a performance-based rule. I really don't. The way this is handled, I think, is the right way to do this. It's just how do you supplement it?

And I think that may be another part of this. Is there some way to use a preamble or some FAQ to help clarify the color of the conversation we had here yesterday? And that's it. So it's not really a part of the rule, other than we would be giving you guidance in a motion to create some record that helps, you know, to capture that, that discussion.

1 MR. SATTERTHWAITE: Just a quick 2 response to that aspect of your, of your comment. Basically the transcript would 3 4 definitely serve as that. I mean it of course 5 memorializes everything that was discussed here. 6 And people can do word searches to pull that in. 7 In addition to that, there is a summary 8 that goes into the Final Rule that details the 9 proceedings of the Advisory Committee. And we do that for each topic area that's discussed. 10 11 And so a summary would be best based on 12 the Final Rule. That would also point to the 13 transcript for more detail. 14 CHAIR GANT: Alan. I'm going to come 15 back to you. Alan. 16 MR. MAYBERRY: Okay. Related to that 17 point, we, you know, we will issue guidance 18 material on this. And one thing we'll be doing 19 as well is when this rule -- and we're going to 20 be doing that on all of our rules that we issue, 21 is we will, you know, do some outreach, 22 especially with the states. Because I know

there's concern over, you know, making sure everyone gets the message on what we mean by that. So it will be addressed as we role the rule out.

You know, it's not just about getting to the finish line, publishing the rule. But we have to implement it. And to implement it you need to know the expectations related to things like that.

And I would only offer up that, you know, that could also be addressed in the preamble. Certainly we'll point to these proceedings, but the preamble could address the, at least the concept of significant, what we mean by that. And I would, I would say we would take that up to do.

CHAIR GANT: Andy, did you have some more?

MEMBER DRAKE: I think that would be really tidy. You know, I think that addresses the concerns that you're kind of hearing here. But I think that's the right plan.

The transcript is good, it's just a lot of reading. And from a practical standpoint, not many people go back that far. It's stored somewhere next to the Covenant of the Arc. But, you know, this would be a little more accessible.

MEMBER CAMPBELL: And for the record,

Chair, I would be comfortable with PHMSA issuing

some guidance as, that summarizes our discussion

of where we got it.

CHAIR GANT: Sure.

MEMBER FLECK: Sue Fleck, National Grid.

Just one other, it's probably a minor point because I think, I think the intent is pretty clear but it could be misconstrued. We talked about this yesterday but it didn't end up in your thing. This isn't a general provision section, so it could be misinterpreted as being about distribution assets as well. And I think there's a simple way to fix that, potentially.

You say each operator of an onshore gas transmission pipeline must evaluated the risks, blah, blah, blah. But then you go on to say of

managing pipeline design. So, if that was of managing transmission pipeline design maybe you'd narrow it down.

We just want to make sure that
distribution can't possibly be pulled into this.
So you see what I'm saying? You say operators of
gas transmission but it's in a general section.

If this was in a transmission section we wouldn't
have this fear. But it isn't, it's in general.

So it would be nice if that were specifically
stated that this is managing transmission
pipeline design construction, and so on and so
forth.

CHAIR GANT: So the Chair's observation is I want to make sure that Professor Gosman got an answer to the question she raised earlier.

And did you have an additional question? No. Okay.

And if staff needs Sara to repeat the question, please let me know.

I also want to make an observation that based on the significant conversation we had

yesterday, I don't think the second bullet sufficiently covers the import of making sure that you set out the context for the application of this management of change requirement and the focus on matters relating to safety and environment.

We had a lot of discussion yesterday.

And I think it's come up again today. And I'm

not, I'm not sure that that bullet quite captures

the import of it.

Secondly, there was a good bit of discussion about the structure of the text. That seems to suggest that all of the things that follow Section 11, the other, the ASME standard, are contained in the ASME standard. And I think just acknowledging that they're not or how that's going to be dealt with is important based on the conversation we had yesterday.

If I could ask staff to respond to Sara's question and then we'll go back to Andy.

MR. SATTERTHWAITE: Regarding the question regarding whether or not you could make

a motion to adopt the language as proposed without any revisions, is that what you were saying, Sara?

MEMBER GOSMAN: Well, I'm just learning as I go along here. Maybe that's the right answer.

But it seems to me like, from my

perspective, I'm asked, I'm being asked to vote

on a motion that seems to imply that the current

proposed language is not, in fact, meeting the

standard, which isn't what I actually think.

There's a sort of separate question about whether

I think this language also could meet the

standard. But I think sort of procedurally feel

like there's this initial question about whether

the proposed language itself does.

And I'm coming into this completely new.

But I wonder if the right procedure is for

everyone to vote on the proposed language itself

and then vote on changes to the language, because

that's the sort of statutory, statutory direction

is to vote on the proposed rule and then to make

recommendations if, if needed.

CHAIR GANT: So the motion that was made yesterday was to have staff consider the comments raised. That based on the comments raised, the committee was not okay with how this, the proposal is stated. And asking staff to come back with a response.

And the motion wasn't to vote on the text of this. The motion was to consider an alternative version.

So someone would need to make a motion to vote on the text of this. It's my understanding that if it's -- that hasn't generally been the process here. But, I mean, I'm learning it with you, Sara.

Andy, did you have your card up still?

MEMBER DRAKE: I did. I think just as
a point of clarification to Sue's point about the
focus of the rule is on transmission that we
focus on, it's not on distribution. I think it's
also not on gathering.

Where this, where this sits is sort in

the general duty section. So we have to be careful that if we're going to say it applies to only one thing, we have to be very articulate what that thing is and isn't.

So I would add just to be -- you know,
I'm not a constructionist, but I think we need
to, need to record that. So as you clarify what
it applies to, I think you want to clarify not
distribution, not gathering, because they would
get wrapped up together.

CHAIR GANT: Alan.

MR. MAYBERRY: In an effort to address the text, I guess, in bullet 2, you know, just I guess definitions-wise or, you know, how we consider safety really is an all-encompassing term that pulls in pipeline integrity and the like. So when we refer to safety we're really pulling in, you know, the full, full gamut of everything involved in that. And then we added here the environment.

Just, a lot of times we also mean the environment when we say safety, as well. But

just to specify, you know, that it does include that, since that is the second part of our mission, safety and protecting the environment.

CHAIR GANT: Staff response on the point raised by Sue and Andy regarding the text explicitly setting out that this applies to what this applies to, the transmission only?

MR. SATTERTHWAITE: What we can do

definitely here is this is the part where we can

add in for either -- so many different ways we

can go forward. The response to Sara's comment,

I mean you can definitely make a motion to vote.

Whether or not somebody seconds it, that's fine.

I mean, do that in coordination with, you know,

with the chair. So there's nothing wrong with

that.

Regarding any other points, this is the part where Bobby can add that text here into the list of amended information. Just tell him what you want to put up there as a committee group and see. And we can just get to that language here, if that's possible.

Understand that we may have to employ other methodologies when we get to more complicated situations. If this is a more complicated situation that is unable to use this methodology, then we can discuss that.

CHAIR GANT: Comments by committee members?

Chad, sorry, I think it's you.

MEMBER ZAMARIN: I was going to move this to a vote, unless there's additional conversation. But why don't I go ahead and try it.

MEMBER ZAMARIN: I would move that we vote to approve the proposed rule as published in the Federal Register and the Draft Regulatory Evaluation with regard to the provisions for management of change being technically feasible, reasonable, cost effective, and practicable if the following changes are made:

For non-IM assets, provide a 2-year phase-in period with a notification procedure for justified extensions;

1 Clarify the requirement only covers 2 significant changes that affect safety and the 3 environment. And clearly state that this requirement 4 5 does not apply to distribution or gathering lines. 6 7 (Pause.) 8 CHAIR GANT: Andy. Thank you for that little 9 MEMBER DRAKE: pause there. Just wanted to make sure I didn't 10 11 jump --12 CHAIR GANT: I wanted to build up some 13 suspense. I know. I didn't want to 14 MEMBER DRAKE: 15 jump too fast with a second. But I'm willing to 16 second that. 17 CHAIR GANT: So, with that, I would ask 18 Cheryl to do a roll call vote. 19 MS. WHETSEL: Okay. 20 Steve. 21 MEMBER ALLEN: Aye. 22 MS. WHETSEL: Paula.

1		CHAIR GANT: Aye.
2		MS. WHETSEL: Terry.
3		MEMBER TURPIN: Aye.
4		MS. WHETSEL: Cheryl.
5		MEMBER CAMPBELL: Aye.
6		MS. WHETSEL: Andy.
7		MEMBER DRAKE: Aye.
8		MS. WHETSEL: Sue.
9		MEMBER FLECK: Aye.
10		MS. WHETSEL: Chad.
11		MEMBER ZAMARIN: Aye.
12		MS. WHETSEL: Mark.
13		MEMBER BROWNSTEIN: Nay.
14		MS. WHETSEL: I'm sorry, did you say
15	nay?	
16		MEMBER BROWNSTEIN: Nay.
17		MS. WHETSEL: Okay.
18		Sara.
19		MEMBER GOSMAN: Nay.
20		MS. WHETSEL: Robert.
21		MEMBER HILL: Aye.
22		MS. WHETSEL: Bob. Looks like Bob, did

1	he mention he was leaving to anybody?
2	Yes, we still have a quorum. Although
3	I'm going to defer to the chair.
4	(Pause.)
5	CHAIR GANT: We're confirming we still
6	have a quorum?
7	MS. WHETSEL: Right. Correct.
8	CHAIR GANT: Yes.
9	MS. WHETSEL: Okay. And then Rick.
LO	MEMBER PEVARSKI: Aye.
L1	MS. WHETSEL: All right. Sorry about
L2	that.
L3	CHAIR GANT: The motion passes.
L 4	MEMBER BROWNSTEIN: Madam Chair, I just
L5	want to, want the record to reflect as to why I
L6	voted no on this. I was fine with this up until
L7	the time that we added gathering lines into this.
L8	As far as I'm concerned, gathering lines are very
L9	much within PHMSA's jurisdiction. And, actually,
20	there's absolutely no reason why these provisions
21	wouldn't apply to that.
22	CHAIR GANT: So noted.

1 Sara.

MEMBER GOSMAN: Yes. So I'll just second that. As well as being concerned about the 2-year phase-in period being too long.

CHAIR GANT: Noted.

Other comments from committee members?

(No audible response.)

CHAIR GANT: Other items from yesterday that staff would like to respond to?

Chad.

MEMBER ZAMARIN: Chad Zamarin here.

I think it would just be helpful -- I'm a gas transmission operator -- but it might be helpful to respond to Mark's comment about applicability of the rule in gathering, distribution, transmission, because this is likely to come up as a theme, I think.

You know, I don't really have a dog in that fight as an operator, but I'd be interested to hear whether there is direction for us not to be considering applicability beyond transmission or what, what PHMSA's thoughts are on that.

MR. MAYBERRY: Any gas gathering that's really applicable we would expect for it to be covered. But the intent of the rule really was gas transmission. And there are aspects that deal with gas gathering as well, but it's a subset of the full array of regulations.

So that's really the -- you know, like anything with writing rules, there's an aspect for cost/benefit that we, we work through. And certainly that came into play, too, that flavor just where we landed this, this rule on that.

MEMBER BROWNSTEIN: I just, so I respect that. There is a larger discussion to be had here, before this package gets finalized, on these questions. And I respect that there's a variety of views around this table. Right? I'm not suggesting that different perspectives are illegitimate. I'm just suggesting that this was not the time and place to try to work that out. All right?

And so I'm reserving my right to have this conversation and revisit this point in the

larger context, whenever that conversation is 1 2 appropriate for the purpose of finalizing this rule. 3 4 MR. MAYBERRY: And I appreciate that. 5 And certainly gathering is on our radar. 6 know, just with what we've seen with the shell 7 gas production area, seeing the Pennsylvania, New 8 York area and other areas, we're seeing gathering 9 lines that are, you know, really sure smell and look like a transmission line but they're 10 considered gathering, and they're outside the 11 12 scope of our regs. 13 And certainly gathering in general is 14 definitely an area that we would like to look at, 15 take a closer look at. So anticipate we'll be 16 talking more about that because it is an area of 17 concern. 18 CHAIR GANT: Okay. I think we need to 19 So but I think I would move to closing remarks. 20 like to offer you the opportunity to --21 MR. MAYBERRY: Okay. 22 CHAIR GANT: I would like to -- Alan.

provide Alan the opportunity to provide closing remarks, and then any members of the committee, given that you'll be coming back together in about a month to do this again. And any thoughts that you might want to have on the record or in each other's minds to frame the work that you'll be doing going forward, it's an opportunity to set out intentions and commitment. So let Alan make good use of that time.

So, Alan, over to you. Then I'll open it up to committee members to provide thoughts.

MR. MAYBERRY: Thanks, Madam Chairman.

Still learning this. I'm not sure of the order of this. I guess I do the closing remarks at this point.

But just wanted to say thank you. I
think we made good progress in talking about this
important rule, gas transmission, gas gathering
rule. And really appreciate your input. We
value the input of the committee and we
appreciate your service.

This is an important rule for all of us,

and we need to get it right. I really
appreciated the fact that we had very good dialog
and talked through some, you know, important
issues here. Certainly we warmed up to a larger
discussion next time on some probably meatier
issues as we get to the end of February for our
next meeting.

But I appreciate your focus on pipeline safety. And, you know, just ensuring, trying to get to the right place with those topics that we've, the nine topics that we've covered over the last couple of days.

And then with that, I'd just like to add on behalf of Marie Therese -- I was speaking with her a little bit ago -- and she really appreciates your services as well. She's sorry she couldn't be here today. She had intended to be here today. But she does send her regards and best wishes moving forward, you know, as we finalize this rule. Again, she's, as she's warned me, she will come back if I don't get this right. So we're going to -- of if we don't get

it right you'll see her back here. But anyway.

Also appreciate the new members of the committee, you know. Sara Gosman, Steve Allen, thank you so much for your input. Appreciate your engagement.

And I failed to mention earlier, we did
have two members that were absent -- well, three
absent but two of the existing members -- Rich
Worsinger from City of Rocky Mount, and Don
Stursma, with the Iowa Utilities Board.
Hopefully they'll be able to make it to our next
meeting. And then, of course, we were missing
Dave Danner, who is Chair of the Washington
Utilities Commission.

Appreciate the input also from the public, people who took the interest to be here.

A lot of great input from the public and stakeholders, and others who were present today.

I'd like to also thank staff. You know, it takes a lot to put these things on. And just leading up to today it was a multi-year process that involved so much, so much effort on the side

of staff. And then just putting this, you know, before you today, you know, I'd like to thank Cameron Satterthwaite, who leads our -- acting head of our Standards and Rulemaking Group; John Gale, who was here kind of quiet the last couple of days, but he's kind of working in our Office of Planning and Analytics, but who's also been engaged. And was a good part of leading up to being here today.

And then, of course, you know, Steve and
Chris our main presenters. You guys did great.

Appreciate your effort there. And Cheryl Whetsel
who's our Advisory Committee Manager.

And then, of course, the drivers of the show, Sailor and Bobby, over there to my left, thanks a lot.

And then Steve, who was our, making sure

I stayed straight from a legal aspect. Thank you

very much.

So a big round of applause, please, for the staff.

(Applause.)

1	And then finally, Paula. Gosh, thank
2	you. You're a natural. And I might look into
3	maybe we can hire a contract chairperson for
4	this, a contractor member, so.
5	(Laughter.)
6	Did great, really. Kept up with
7	everything. Kept me in line, too, so, awesome.
8	Thank you so much.
9	So with that, you know, I'll turn it
10	back over to you to adjourn the meeting.
11	Thank you.
12	MEMBER CAMPBELL: Just a matter of
13	housekeeping. February 20th is the next meeting?
14	ALL: 28TH.
15	MEMBER CAMPBELL: 28th? 28th. Three
16	days?
17	MR. MAYBERRY: Three days, yes.
18	MEMBER CAMPBELL: Okay. So we're going
19	to come back to that. You all get those details
20	sorted. We'll come back to that.
21	Comments from committee members, closing
22	thoughts? No parting shots?

Okay, yes. Thanks, Cheryl.

Actually, I just wanted to say that I like the format of having the public comments go first. And it gives, I think it gives the -- it gives me the opportunity to hear, you know, some different, different takes on some of the information, and some real examples, right, of some of this stuff, how it applies.

So, I like the format. And then the opportunity for the committee to discuss.

I also would like to say that I thought the conversations went a lot, a lot more -- you know, we were worried more about some of the concepts and some of the conversations we had around the prescriptive versus performance. I mean, I think that's what this committee should be worried about, how to move it forward to that goal of public safety. And appreciated that we were working hard to keep the conversation at the right level. So I thought that part of it worked really well.

Thank you.

1 CHAIR GANT: Thank you all for your 2 participation and, I think, really constructive 3 dialog. It's been a pleasure. Want to note that you have your meeting 4 5 February 28th, leap year. No? So it's just the So it's just two days. 6 1st. 7 Okay, so February 28th. Excuse me. 8 January -- excuse me, February 28th, March 1st, 9 March 2nd. The topics of that next meeting are 10 up on the screen here, as previously published. So, with that, I will adjourn this 11 12 meeting. And good luck to you. 13 (Whereupon, the above-entitled matter 14 went off the record at 12:42 p.m.) 15 16 17 18 19 20 21 22

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<u>C E R T I F I C A T E</u>

This is to certify that the foregoing transcript

In the matter of: Gas Pipeline Advisory Committee

Before: US DOT/PHMSA

Date: 01-12-17

Place: Arlington, VA

was duly recorded and accurately transcribed under my direction; further, that said transcript is a true and accurate record of the proceedings.

Court Reporter

Mac Nous &